HEW MEXICO OIL CONSCIUVATION COMMIT ON JATE Potm C+104 REQUEST FOR ALLOWABLE Supersedes Old C-101 and C-Hi C Effective 1-1-65 AND G.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TO OFFICE OIL TRANSPORTER OPPRATOR PROBATION OFFICE Getty Oil Company P. O. Box 1351, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Skelly Oil Company merged with Getty l'acompletion OII Dry Gas 0il Company effective 1-31-77 Change in Ownership X Casinghead Gas Condensate If change of ownership give name Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702 and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Leas No. 57 Lovington Paddock Unit State, Federal of Fee Lovington Paddock Lecation NERTH Line and 695 Feet From The Feet From The WES 37-E Township 17-5 Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate None - Input Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Fige. Twp. Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res' Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Dept P.B.T.D. Elevations (DE, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shou TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this denth or be for full 24 hours) OIL WELL Date First New Oil hun To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oll-Bble. Water - Bbls. GAS WELL Actual Prod. Tort-MCF/D enoth of Teut Bbls. Condensate/MMCF Gravity of Condensate Testing Mathod (pitot, back pr.) Tubing Processe (Shut-in) Caoing Pressure (Ehut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED)
 (Signature) Lelland Franz
 District Production Manager
$(T)(1\epsilon)$
February 1, 1977
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NERVATION COMMISSION

APPROVED Jesty Service TITLE _ Dat 1 3upr.

Thin form is to be filed in compliance with nULE 1106.

If this is a request for ellowable for a newly driller or despended well, this form much be accompanied by a intulation of the deviction tests to on on the well in accordance with aut. 2 111.

All resilons of this form must be filled out completely for allowable on new and recomplated walls.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.