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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| - - - | |

| | | |
|--|--------------------------------|-------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection | 7. Unit Agreement Name | Lovington Paddock Unit |
| 2. Name of Operator Skelly Oil Company | 8. Farm or Lease Name | Lovington Paddock Unit |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | 9. Well No. | 57 |
| 4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 695 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 17S RANGE 37E N.M.P.M. | 10. Field and Pool, or Wildcat | Lovington Paddock |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3826' | 12. County | Lea |

| | |
|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER convert to water injection <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 12-29-70. Pulled rods and tubing.
- Ran 2-3/8" OD tubing internally lined with Tube-Kote TK-75 plastic lining, with 2" x 5-1/2" Halliburton tension packer set at 6018'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on January 11, 1971, into the Glorieta formation through 5-1/2" OD casing perforations 6028-6187'.

This is a water injection well for the Lovington Paddock Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Ayers

SIGNED _____ TITLE **Dist. Adm. Coordinator** DATE **January 12, 1971**

APPROVED BY *Leslie A. Clements* TITLE **Oil & Gas Inspector** DATE **JAN 14 1971**

CONDITION OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---------------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. ----- | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Lovington Paddock Unit |
| 2. Name of Operator Skelly Oil Company | 8. Farm or Lease Name Lovington Paddock Unit |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | 9. Well No. 57 |
| 4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 695 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 17S RANGE 37E N.M.P.M. | 10. Field and Pool, or Wildcat Lovington Paddock |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3826' DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Convert to Water Injection <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and tubing.
3. Run tubing, internally plastic-coated, with Halliburton R-4 tension packer. Set packer at approximately 5978'.
4. Load casing annulus with inhibited fluid.
5. Hook well to injection system and start injecting.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|------------------------------------|---|------------------------------|
| SIGNED <u>(Signed) J. R. Avent</u> | TITLE <u>Dist. Adm. Coordinator</u> | DATE <u>October 30, 1970</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>DEPT. OF NATURAL RESOURCES</u> | DATE <u>NOV 2 1970</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

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| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Shelly Oil Company
Address P. O. Box 730 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Well taken into the Lovington Pool Unit effective October 1, 1966.

If change of ownership give name and address of previous owner Smalley Oil Company, Midland, Texas
Formerly M. E. Caylor No. 4

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|--|---|-----------------------|
| Lease Name <u>Lovington Padco Unit</u> | Well No. <u>57</u> | Pool Name, Including Formation <u>Lovington Padco</u> | Kind of Lease State, Federal or Fee <u>Fee</u> | Lease No. <u>-</u> |
| Location Unit Letter <u>E</u> ; <u>1960</u> Feet From The <u>North</u> Line and <u>695</u> Feet From The <u>West</u> Line of Section <u>6</u> Township <u>17N</u> Range <u>37E</u> , NMPM, <u>Lea</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|---|---|------------------|--------------------|--------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipe Line Company</u> | Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1310 - Midland, Texas</u> | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Shelly Oil Company</u> | Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1175 - Hobbs, New Mexico</u> | | | |
| If well produces oil or liquids, give location of tanks. | Unit <u>E</u> | Sec. <u>6</u> | Twp. <u>17N</u> | Rge. <u>37E</u> |
| | Is gas actually connected? | | When | |
| | <u>Yes</u> | | <u>?</u> | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | <input type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> New Well | <input type="checkbox"/> Workover | <input type="checkbox"/> Deepen | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Same Res'v. | <input type="checkbox"/> Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED October 15, 19 66
BY John R. Kamey
TITLE Superintendent, District No. 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.