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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.
 New Well
 Recombination
 5 10 11 64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 4-29-64
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company M. Caylor, Well No. 4, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
 (Company or Operator) (Lease)
E Unit Letter, Sec. 6, T. 17S, R. 37E, NMPM., Lovington Paddock Pool

Lea

County. Date Spudded DF 3826 Date Drilling Completed 8275
 Elevation 8453 Total Depth 8453 PBDT 8275

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/Gas Pay Paddock Name of Prod. Form. Paddock
PRODUCING INTERVAL - 6028-30, 6038-41, 6047-49, 6066-68, 6073-75,
6086-88, 6102-04, 6116-48, 6154-56, 6185-87

Perforations Open Hole - Depth 8450 Depth Tubing 6226
 Casing Shoe 8450

OIL WELL TEST -

Natural Prod. Test: 36 bbls. oil, 0 bbls water in 24 hrs, 24 min. Size Pump
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 36 bbls. oil, 0 bbls water in 24 hrs, 24 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
 Method of Testing (pitot, back pressure, etc.):
 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
 Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,000 gal M38, Frac w/20,000 gal ref oil & 20,000# sand.

Casing Press. Pump Tubing Press. Date first new oil run to tanks May 3, 1964

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Skelly Oil Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Sunray DX Oil Company
 (Company or Operator)

By: V.R. Mayabb
 (Signature)

OIL CONSERVATION COMMISSION

By:

Title

Title District Engineer
 Send Communications regarding well to:

Name C. T. McClanahan
Box 128, Hobbs, New Mexico