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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	Ī
TRANSPORTER	GAS .	
PRORATION OFFL	CE	
SPERATOR	i	

NEW MEXICO OIL CONSERVATION COMMISSION

U.S.G.S.							.,0	885 Dra		
TRANSPORTER GAS			MISCEL	LLANE	OUS	REPO	RTS ON	WELLS/CE	0. c. c	•
PRORATION OFFICE		(Submit	to approp	priate Dis	strict ()ffice as	per Commi	atiod (Rule 1	106) 44 °6 4	
me of Company Sunray D	Y 043 Co	mayv.		A	ddress	Box 12	28, Hobbs	, New Mex		
	A OIL OO	W	ell No.	Unit Le	etter S	ection T	Cownship		lange	
ase M. Caylor			4	R		6	173		37 E	
te Work Performed	I	Pool Lovington	Peddoci	le .		Co	unty	Lea		
June shows 5-3	-64	THIS IS	A REPORT	T OF: (C	heck at	brobriate	block)			
			ing Test a			I	Other (Exp	lain): Recom	plete	in
Beginning Drillin	g Operations		nedial Work		•		Lovingto	on Paddock	•	
Plugging tailed account of wo					. 1 1	besis				
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F Elev. 3826 Tubing Diameter		8453	LOW FOR	R REMED	NELL D	Fores	Producing 8319	L Y Interval	Comp 5- g Depth	oletion Date
o F Elev. 3826 Subing Diameter 2 3/8 Perforated Interval(s) 8319	T D	81453	LOW FOR OR PB	R REMEDIGINAL W	Slasson String	Forest	Producing 8319	Interval -8427 Oil Strin	Comp 5- g Depth	oletion Date
o F Elev. 3826 Subing Diameter 2 3/8 Perforated Interval(s) 8319	T D	8453 Tubing Depth	DOW FOR OR PB	R REMEDIGINAL WITD	843 Oil Strin	Forest ORK RE ATA 5 ng Diamet 5 2 -27 ng Forms Abo	Producing 8319	Interval -8427 Oil Strin	Comp 5- g Depth	oletion Date
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