

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>LOVINGTON PADDOCK UNIT</b>
8. Well No. <b>50</b>
9. Pool name or Wildcat <b>LOVINGTON PADDOCK</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>INJECTION</b>
2. Name of Operator <b>Greenhill Petroleum Corporation</b>
3. Address of Operator <b>11490 WESTHEIMER, STE., 200, HOUSTON, TX 77077</b>
4. Well Location Unit Letter <b>D</b> : <b>660</b> Feet From The <b>NORTH</b> Line and <b>902</b> Feet From The <b>WEST</b> Line Section <b>6</b> Township <b>17S</b> Range <b>37E</b> NMPM <b>LEA</b> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <b>RESET PKR. CIRCULATE PKR. FLD.</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SITP- VACUUM. SICP-0#. CATCHED TBG. & FOUND PKR. STILL SET BUT W/ONLY 10 PTS. TENSION PULLED INTO IT. APPEARS PKR. JUMPED UP HOLE DURING ACID JOB. PULLED 20 PTS. TENSION INTO PKR. FLANGED UP & RU PUMP TRK. TO CSG. PRESSURED UP TO 510#-HELD. RELEASED PRESSURE & PKR. CIRCULATED 30 G.-KW170 PKR. FLD. MIXED IN 130 BBLs. FRESH WATER. SET AD-1 PKR. @ 5993'. PRESSURED UP ON CSG. TO 565# & RAN CHART FOR 35 MINS. ENDING PRESSURE 565#. RELEASED PRESSURE & RD PUMP TRK. RDPU & MOVE BACK TO LSA #62. WILL INSTALL FILTER ASAP. SI WELL.

CHART INCLUDED: CHART TIME-10:35 AM - 11:10 AM  
AD-1 PKR @ 5993' 182 JTS-2 3/8" 1 PC TBG  
TOP PERF-6036' NO STATE WITNESS-GPC WITNESS-ROLAND BEAL  
KW170 PKR FLD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Manager-Permian Basin DATE 5-8-91  
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 955-1146

(This space for State Use)

MAY 14 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

