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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1.	Address	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  ISPORTER OIL GAS			
	New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas Unit effective October 1, 1966.  Casinghead Gas Condensate			
If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	Pool Name, Including Formation Kind of Lease Lease No.		
	Lovington Paddock Unit 50 Lovington Paddock State, Federal or Fee  Location  Unit Letter 5: 660 Feet From The Korth Line and 902 Feet From The West				
	Line of Section To	wnship 178 Range	, имрм,	<b>i.ea</b> County	
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
	Texas-New Mexico Pip Name of Authorized Transporter of Car		P. O. Box 1510 - Midl Address (Give address to which app	oroved copy of this form is to be sent)	
	Skelly Oil Company	,	P. O. Box 1135 - Euni	ľ	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		When	
	give location of tanks.	8 6 178 37R	rive commingling order number:	•	
	COMPLETION DATA	th that from any other lease or pool,		Plug Back   Same Resty, Diff. Resty,	
	Designate Type of Completic	on - (X)   Gas Well	New Well Workover Deepen	Fridg Buck Some New Control (1995)	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND C				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be at	fter recovery of total volume of load o	oil and must be equal to or exceed top allow-	
٠.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 sow, pansy, ave	,,,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF	
	CAC WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  District Superintendent  (Title)		OIL CONSERVATION COMMISSION  APPROVED  October 15, 19 66  BY  This Supervisor, Distract No. 1  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		
October 15, 1966 (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.		