REQUEST FOR (OIL) - (GAS) ALLOWABLE Superior Sup	I CAT	NEW NEW	EXICO OIL CONSERVATION COMPASION Santa Fe, New Mexico	ก	
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office All Companies of the allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided his form is field during calendar month of completion or recompletion. The completion date shall be that date in the case of an on well where our delivered into the stock tanks. Gas must be reported on 15.025 psis at 60° Fabrenheit. His boths, New Mexico. September 1, 1953. WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Sunray 0:1 Corporation. M. Caylor. Well No. 5. in. No. 1/4. No. 1/4. (Company or Operator) (Leas. County. Date Spudded July 31, 1953. Date Completed. August 32, 1953. Please indicate location: Elevation. 3812. Total Depth. 6290. P.B. Top oil/gas pay	TUPLICAL	REOU		~ 1	
Form C-104 is to be submitted in QUADRUPLICATE to the same District Office Filth State Multimodal no allow sale will be assigned effective 7:00 A.M. on date of completion or recompletion or recompletion. The completion date shall be that date in the case of an oil well when the state in the case of an oil well when the same delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Marico. September Ly 1953 (Place)		-	} \$€P 2 1953,	1 -	
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into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Habbas, New Harioo. September 1, 1953. (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Sunray 91, Corporation H. Caylor Well No. 5 in No. 1/4, No.	able will be assigned eff	ective 7:00 A	A.M. on date of completion or recompletion, provided this form is the di	iring calendar	
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Sunray Oil Corporation (Company or Operator) (Company or Operator) (Cint) Lea County, Date Spudded July 31, 1953 Date Completed August 32, 1953 Please indicate location: Elevation 3812 Total Depth. 6290 P.B. Top oil/gas pay. 6036 Top of Prod. Form. Casing Perforations: 6036 to 6076, 6107 to 6150, 616, to 6196 or Depth to Casing shoe of Prod. String 6292 Natural Prod. Test BoPD based on bbbs. Oil in Hrs. Mins. Test after acid or shot. 167 BOPD Casing and Cementing Record Size Feet Sax Gas Well Potential. 13 3/8 336.36 45 661 1200 45 9 5/8 3093.56 250 Signalite Date first oil run to tanks or gas to Transmission system: 8-31-53 Date first oil run to tanks or gas to Transmission system: 8-31-53 Date first oil run to tanks or gas to Transmission system: 8-31-53 Transporter taking Oil or Gas: Taxas-New Mexico Fipa Line Co. Thereby certify that the information given above is true and complete to the best of my knowledge. SEP 3, 1953.	into the stock tanks. Ga	s must be repo	orted on 15.025 psia at 60° Fahrenheit.		
Sunray 041 Corporation is Caylor well No. 5 in No. 1/4 No. 1/4, (Company or Operator) (Lease) Sec. 6				(Date)	
(Company or Operator) Raction Sec. 6 T. 17 R. 37 NMPM Lovington Paddock Pool (Unit)	WE ARE HEREBY R	EQUESTING	G AN ALLOWABLE FOR A WELL KNOWN AS:	NEV 1/	
Please indicate location: Elevation	(Company or Op	erator)	(Lease)		
Please indicate location: Elevation		.6 , '	T, R, NMPM., Lovington Paddo	ck Pool	
Elevation		Lea	County. Date SpuddedJuly31,1953, Date CompletedAugu	st32,1953	
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Casing Perforations: 6036 to 6076, 6107 to 6150, 616, to 6196 or Depth to Casing shoe of Prod. String. 6292 Natural Prod. Test. BOPD based on. bbls. Oil in. Hrs. Mins. Test after acid or shot. 187 BOPD Casing and Cementing Record Size Feet Sax Based on. 125 bbls. Oil in. 16 Hrs. Mins. Gas Well Potential. 1200 4% 9 5/8 3093.56 250 Signalite Date first oil run to tanks or gas to Transmission system: 8-31-53 5 1/2 6892.87 50 Signalite Transporter taking Oil or Gas: Taxas-New Maxico Fipe Line Co. Remarks: 37, 33 ACF S. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. SEP 3 1953 ,19 Sunray 011 Corporation Company or Gassion.	*		Top oil/gas pay 6036 Top of Prod. Form		
Depth to Casing shoe of Prod. String					
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based on					
Test after acid or shot			Natural Prod. Test	BOPD	
Casing and Cementing Record Size Feet Sax Based on 125 bbls. Oil in 16 Hrs. Mins. 13 3/8 336.36 45 Gel 1200 43 Size choke in inches 16/64 9 5/8 3093.56 250 Signalite Date first oil run to tanks or gas to Transmission system: 8-31-53 Transporter taking Oil or Gas: Texas-New Mexico Fipe Line Co. Remarks: 37, 33 ALFES I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. SEP 3 1953. 19 Sunray 011 Corporation Company or Operator)			based onbbls. Oil inHrs	Mins.	
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Approved SEP 3 1953 ,19 Sunray 0.11 Corporation Company or Operator)	I hereby certify t	hat the inform	mation given above is true and complete to the best of my knowledge.		
(in the same	ApprovedS.E.P.	3 1953	19 Sunray Oil Corporation		
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(Signature)	OIL CONSE	RVATION C	(bigitature)		
By: Title Field Supt. Send Communications regarding well to:	ell to:				
Engineer District 1/ Title	Engineer Dis	strict 1/			

Address Box 128, Hobbs, N. M.