## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS TO GOOD

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Compa		ubmit to appropriate		Addres	s .	S. C. (a)		
Name of Company  Street Township Range  Well No.   Unit Letter   Section   Township   Range								
Lease	ior	Well 1			Section 6	Township	1	37£
Date Work Perf		Pool Lovington	Pand St			County i.€	ů	
THIS IS A REPORT OF: (Check appropriate block)								
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):								
Plugging Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.								
Puller rods and tuding. Remain tubing with packer at 5050° and acidized with 3000 gallons builer rods and two stages using 50 mylo coated maker balls between stages. Sandau pressure tilk acid in two stages using 50 mylo coated maker balls between stages. Sandau pressure typic, brike to 3500%. Injection rate 5 1/2 SPC. Fulled packer and remain tubing, rods and pump.								
Witnessed by		FILL IN BELOW	osition	EDIAL V	WORK R	Company EPORTS ON	LY	
ORIGINAL WELL DATA								
D F Elev. T D 62%		PBTD 5127			Producing		Completion Date	
Tubing Diameter		Tubing Depth			ing Diam	eter	Oil String Depth	
Destanted Int	- (e)	<u> </u>				t. 3la .		
607 -90, 6116-5127 (6127-66 & 6157-6 00 plug Open Hole Interva					Producing Formation(s)			
RESULTS OF WORKOVER								
Test	Date of Test	Oil Production BPD		Gas Production MCFPD		Production BPD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover	2-25-5%	1	1578	<b>*</b> 5.1%		0	7:179	80 m
After Workover	1,=1=59	25.7	11			0	420	
OIL CONSERVATION COMMISSION.  I hereby certify that the information given above is true and complete to the best of my knowledge.								
Approved by					Name Jalon			
Title					Position Area hagineer			
Date				Com	p <b>any</b>	mir <b>s</b> vic	-Continent	oli Copuny
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