LEASE M. Gaylor WELL NO. 6 DATE WORK PERFORMED 6-20-57 This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging	S ON WEL er Commis iny - Do JNIT E S POOL Res Res Ren X Oth tity of mate Commission ft open of 2nd valve	(Revi ISSION LS sion Rule 1106) <u>125 - Jobbs</u> , <u>5 6 T 17- Lovington Pa</u> sults of Test of C medial Work er Casing Leak erials used and r n 6-26-57. Sur n casing head s closed on ea	<u>G</u> R <u>37-E</u> ddock Casing Shut-of Survey results obtain face casing & casing sp
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Cellars were re-filled. Pressures before 13 3/8" surface casing 0# 9 5/8" Intermediate csg 300#	blew down	n a s follows:	
FILL IN BELOW FOR REMEDIAL WORK REPO	ORTS ONLY	<u> </u>	
Original Well Data:			
	od. Int	Compl E	
Tbng. Dia Tbng Depth Oil Str	ing Dia	Oil String	
Perf Interval (s)		<u></u>	<u></u>
Open Hole Interval Producing F	frmation (s	·)	
RESULTS OF WORKOVER:			AFTER
RESULTS OF WORKOVER.		BEFORE	
		BEFORE	
Date of Test		BEFORE	
Date of Test Oil Production, bbls. per day		BEFORE	
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day		BEFORE	
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day		BEFORE	
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day		BEFORE	
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.			
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