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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - - - -	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Lovington Paddock Unit
2. Name of Operator Skelly Oil Company	8. Name of Lease Name Lovington Paddock Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 69
4. Location of Well UNIT LETTER J 2173 FEET FROM THE South LINE AND 2173 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3812' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional Paddock interval, acidize new interval and sand-water frac entire zone.
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 10-13-69. Pulled rods and tubing.
- Ran temperature survey.
- Perforated 5-1/2" casing 6147-6181'.
- Ran tubing with bridge plug and packer.
- Treated perforations 6147-6181' with 750 gals. acid and 10 ball seaters. Pulled tubing, bridge plug and packer.
- Fractured perforations 6147-6262' with 29,000 gals. gelled brine water; 54,000# sand, using 2000# salt.
- Ran Temperature Survey, found top of fill at 6230'. Pulled tubing and packer.
- Cleaned out fill 6230-6265'. Ran rods and pump. Tested well.
- Returned well to production status 11-17-69 producing 16 bbls. oil and 8 bbls. water from perforations 6147-6262' of the Lovington Paddock Pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Arent TITLE District Adm. Coordinator DATE April 1, 1970

APPROVED BY [Signature] TITLE _____ DATE 1970

CONDITIONS OF APPROVAL, IF ANY: