

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		Lovington Paddock Unit
3. Address of Operator		8. Farm or Lease Name
P. O. Box 1727 Midland, Texas 79701		Lovington Paddock Unit
4. Location of Well		9. Well No.
UNIT LETTER J , 2173 FEET FROM THE South LINE AND 2173 FEET FROM		10. Field and Pool, or Wildcat
THE East LINE, SECTION 6 TOWNSHIP 17S RANGE 37E NMPM.		Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3812' DF		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Perforate additional Paddock interval** ☒
acidize new interval and sand-water frac entire zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is producing from Paddock perforations 6202-6262'. We propose the following work:

- 1) Pull rods and tubing.
- 2) Run base temperature survey; clean out to 6162'.
- 3) Perforate 5-1/2" OD casing 6147-6181'.
- 4) Run 2-3/8" OD tubing with packer set at 6128" and retrievable bridge plug at 6190'.
- 5) Acidize perforations 6147-6181' with 750 gals. acid and 10 ball sealers.
- 6) Pull tubing, packer and bridge plug.
- 7) Run 3-1/2" OD tubing with packer set at 4000'.
- 8) Fracture perforations 6147-6262' with 26,000 gals. gelled brine; 54,000# 10-20 sand and 10,000# rock salt in three stages.
- 9) Run temperature survey after pressure is dissipated.
- 10) Pull tubing and packer.
- 11) Run tubing and rods and pump test.
- 12) Return to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Office Manager DATE 10-8-69

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: