-	NO. OF COPIES RECEIVED					
	DISTRIBUTION	MEW MEXICO ON CONSERV	ATION COMMISSION			
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				
	FILE	AND	LUWADLL			
	U.S.G.S.	AUTHORIZATION TO TRANSPOR	T OU AND NATURAL GA			
	LAND OFFICE	- AUTHORIZATION TO TRAING ORT OIL AND RATORAL O				
	TRANSPORTER OIL GAS					
	OPERATOP					
1.	PRORATION OFFICE					
	Operator					
	Skelly Oil Company					
	Address					
	Pat	O. Box 730, Hobbs, Hew Mexico				
	Reason(s) for filing (Check proper be		Other (Please explain)			
	New Well	Change in Transporter of:	Well taken into the			
	Recompletion	Oil Dry Gas	Unit effective Oc			
	Change in Ownership	Casinghead Gas Condensate				
	If change of ownership give name Tidewater Oil Company, Hobbs, New 1					
	and address of previous ownerFormerly T. E. Wright No. 1					
		_				
11.	DESCRIPTION OF WELL ANI	Well No. Pool Name, Including Formation	Kind of Lease			
			State, Federal			
	Loyington Peddock	Unit 69 Lovington Paddoc	<u>K</u>			
			0170			
	Unit Letter;;	2173 Feet From The South Line and	2173 Feet From Th			
		190 - 170	, NMPM, Lea			
	Line of Section T	Township 178 Range 378	, NMPM,			
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of C	Oil or Condensate Address	(Give address to which approve			
	Texas-New Hexico Pipe Line Company P.O. Box 1510 - Hidlan					
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas Address	(Give address to which approve			

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 is 😅 se Lovington Peddeck tober 1, 1966. lexico Lease No. Tee Kast County d copy of this form is to be sent) d, Toxes ed copy of this form is to be sent) - Vented Is gas actually connected? Pge If well produces oil or liquids, give location of tanks. - -37E 6 178 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workover Oil Well Gas Well New Well Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature)	
District Superintendent	
 (Title)	

(Date)

October 15, 1965

APPROVED	October 15,
	1 X Laurez
BY	Supervisor, District No. 1
TITLE/	Supervisor, Steered No. 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.