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NEW MEXICO OIL CONSERVATION COMMISSION

4-OCC
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SEP 17 11 27 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company		8. Farm or Lease Name T. E. Wright
3. Address of Operator Box 249, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER J 2173 FEET FROM THE South LINE AND 2173 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 17 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Lovington-Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3812 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Pulled tubing, tight spot in casing. Ran impression block, indicated casing collapsed at 2252'. 8-5/8" 24# and 32# J-55 casing set at 3386'. 5-1/2" 15.5# J-55 liner set at 6269'. Top of liner at 3190'. We propose to swage out casing and run 5-1/2" 15.5# J-55 tie-in string to top of present liner at 3190', and cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 9-15-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: