

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-02505423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Lovington San Andres Unit
8. Well No. 38
9. Pool name or Wildcat San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Water Injection Well <input type="checkbox"/>	
2. Name of Operator Pure Resources	
3. Address of Operator 500 W. Illinois Midland, Texas 79701	
4. Well Location Unit Letter F : 1650 feet from the North line and 1950 feet from the East line Section 6 Township 17S Range 37E NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3819' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Communicated (Tubing Leak) ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

13" 40# Casing set at 310' (Circ. 250 sxs)
9 5/8" 36# Intermediate Casing set at 2950' (Circ. 350 sxs)
7" 24# Casing set at 4,590' (Circ. 300 sxs)
Open hole completion 4,590' - 5,090'
Injection packer at 4,525'
Well communicated pressure. Work-over date February 7, 2003 - February 10, 2003.
Pulled tubing and inspected out of hole - found several joints pitted. Changed out 38 joints of tubing. RIH with replaced tubing and exchanged 7" Lock-set packer.
Mechanical integrity was not witnessed by NMOCD. Start pressure 490#.
Final pressure 510#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Northcutt TITLE Production Foreman DATE 2-11-2003
Type or print name Mike Northcutt Telephone No. cell 505-340-1090
OH 505-396-7503

(This space for State Representative Signature)

GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

FEB 11 2003

Conditions of approval, if any:

ED
Hobbs
DOD

