

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-05423

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Lovington San Andres Unit

8. Well No.

38

9. Pool name or Wildcat

Lovington San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter F : 1650 feet from the North line and 1980 feet from the West line

Section 6 Township 17S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3819' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

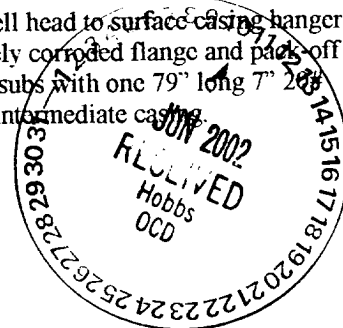
Failed mechanical integrity test due to excessive pressure drop on production casing. Excavated well head to surface casing hanger and found severe exterior corrosion and hole in the top three 7" casing subs (see picture) and severely corroded flange and pack-off bolts. Replaced all flange and pack-off bolts. Moved in pulling unit and replaced defective casing subs with one 79" long 7" 20# sub. Flanged up wellhead and ran mechanical integrity test. Installed new risers from surface and intermediate casing.

13" 40# casing set at 310'

9 5/8" 36# casing set at 2,950'

7" 24# casing set at 4,590'

Baker Lock - Set Packer set at 4,535'



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jay Simpson
Type or print name: Jay Simpson

TITLE: Area Foreman

DATE: June 11, 2002

Telephone No.: 505-396-7503

(This space for State use)

APPROVED

BY _____ TITLE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE _____

JUN 13 2002



Pure Resource LSAU No. 38 6-7-02

PURE RESOURCES
MORNING PRODUCTION REPORT

☒ INITIAL REPORT - INCLUDE WORKOVER PLAN
FINAL REPORT
PROGRESS REPORT

DATE
6/8/2002

AREA SOUTHEAST NEW MEXICO	FIELD NAME LOVINGTON SAN ANDRES	LEASE NAME LSAU	WELL NO. 38
COUNTY/STATE LEA NM	LEASE NUMBER	COMPLETION ZONE 5.090	OPEN HOLE 4590 - 5090
		PBTD 5.090	PERFORATIONS 4641 - 6949

TUBING DETAIL (Run in Hole)							CASING STRING				
Equipment	Size	EUE Plain	Threads	No. Joints	Feet	Tenths		SIZE	WEIGHT	DEPTH	TOC
IPC TBG	2 3/8	J55	8RD	138	4530		SURFACE				
BAKER LOCK SET PACKER							INTERMEDIATE #1				
							INTERMEDIATE #2				
							PRODUCTION				
							LINER				

ROD STRING (Run in Hole)						
Size	Manufacturer	No. of Rods	Length	Grade		

KB					10	
TOTALS					4540	

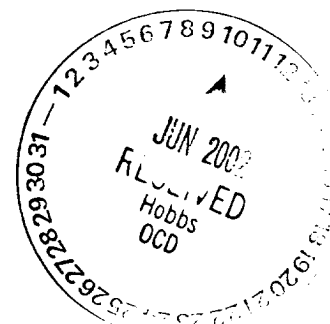
LOAD STATUS						
Oil BBLs (+/-)	Water BBLs (+/-)					

OPERATIONS OR STATUS OF WELL AT REPORT TIME	PUMP NO.	
	MAKE	
	TYPE	

WORK SUMMARY:	SIZE	
	TYPE LOCK	

REMARKS

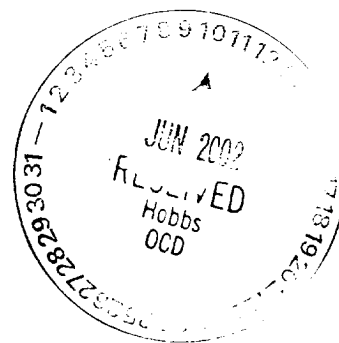
MI SPOT RIG. COULD NOT RIG UP UNTIL ANCHORS WERE TESTED. SDOW.



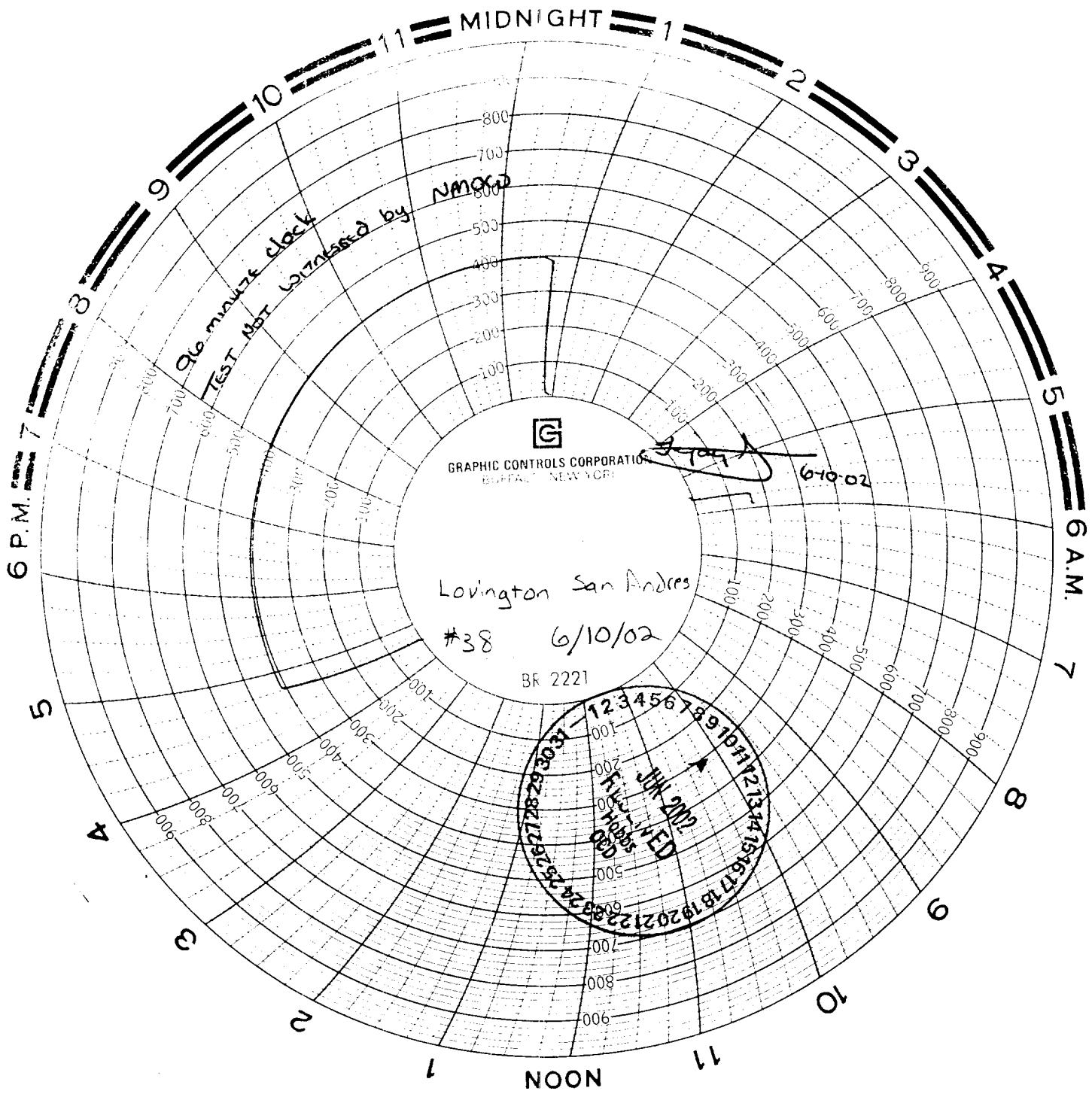
AFE #	Reason	Failure	Size	Depth	Type	Cause
Previous Total	CSG LEAK					
DAILY COST GROSS (\$)	\$ 562.00	COMMENTS: HOLE IN 7" CSG. APROX. 60" BELOW SURFACE.				
ACCUMULATED GROSS (\$)	\$ 562.00					
WORK DONE BY DARRYL RUTHARDT			CONTRACTOR-RIG/UNIT NAME/NO. ARIES WELL SERVICE - RIG # 43 - DAVID LANE			

DATE 6/11/2002

DROVE CREW TO LOCATION. RIG UP. BLEED PRESSURE TO GRAVITY PIT. ND 8 5/8" 8 RD LARKIN WELL HEAD. NU BOP. COULD NOT GET PKR TO RELEASE OR SHEAR. STACKED TBG OUT ON PKR, BACKED THE 3 - 7" CSG SUBS OUT. REPLACED W/ 1 NEW 79" 20# SUB. INSTALLED LARKIN WH. PRESSURED UP ON CSG TO 405 PSI. HAD A 5 PSI DROP IN 30 MIN. CAUGHT CHART FOR THE OCD. SDON. WILL RD IN THE AM:



AFE #		FAILURE DESCRIPTION					
		Reason	Failure	Size	Depth	Type	Cause
Previous Total	\$ 562.00	CSG LEAK					
DAILY COST	\$ 3,722.00	COMMENTS : HOLE IN 7" CSG. APROX. 60" BELOW SURFACE. REPLACED 3 - 7" SUBS @ TOP OF STR					
GROSS (\$)							
ACCUMULATED	\$ 4,284.00						
GROSS (\$)							
WORK DONE BY		CONTRACTOR-RIG/UNIT NAME/NO.					
DARRYL RUTHARDT		ARIES WELL SERVICE - RIG # 43 - DAVID LANE					



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Lovington San Andres
#38 6/10/02
BR 2221

JUN 2002
FILED
JUN 10 2002
JUN 10 2002