

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-104A
Effective 1-1-65

U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

Petro-Lewis Corporation

P. O. Drawer 937, Levelland, Texas 79336

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Perforation ☐ Casinghead Gas ☐ Gas lift ☐
Change in Ownership ☒

Other (Please explain)

If change of ownership give name and address of previous owner Ashland Exploration, Inc., P. O. Box 1503, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. S. Caylor	Well No. 3	Pool Name, including Formation Lovington-ABO	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter C Feet From The NL Line and 1558 Feet From The WL				
Line of Section 06 Township 17S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-NewMexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Midland, Texas 88240			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 1160 Adams, Bldg., Bartlesville, Okla. 74001			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 6	Twp. 17S	Rge. 37E
Is gas actually connected? When				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			F.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

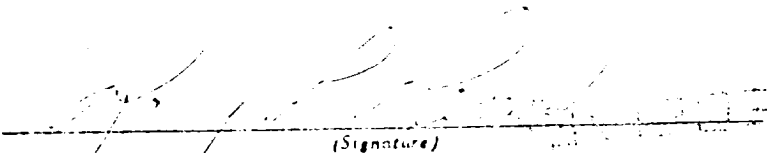
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Manager, Oil & Gas Accounting

(Title)

Effective Date May 1, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 11 1979, 19

BY Jerry Sexton
Dist. 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.