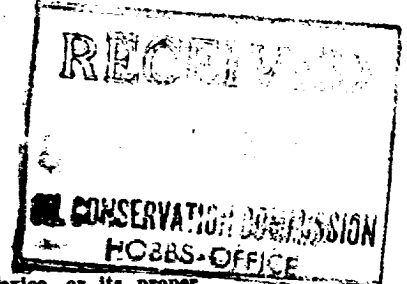


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

United Producing Company, Inc. C. S. Caylor

Well No. 3 Company or Operator in NE/4 NW/4 of Sec. 6 T. 17S

R. 37E N. M. P. M., Lovington-Abo Field, Lea County.

Well is 660 feet south of the North line and 3393 feet west of the East line of Section 6

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is C. S. Caylor Address Lovington, New Mexico

If Government land the permittee is Address

The Lessee is United Producing Co., Inc. Address Monroe, Louisiana

Drilling commenced March 16, 1952. Drilling was completed May 18, 1952.

Name of drilling contractor Parker Drilling Company Address Tulsa, Oklahoma

Elevation above sea level ~~monroe~~ D.F. 3819 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 8350 to 8414 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	48#	8R		275				
8-5/8"	36#	8R	Mat'l	3317	Float			
5-1/2"	15.5#	8R	J-55	5527				
5-1/2"	17#	8R	N-80	680				
5-1/2"	17#	8R	J-55	2299				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	286	300	Halliburton		
12-1/4"	8-5/8"	3300	800	Halliburton		
7-7/8"	5-1/2"	8440	800	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud Acid	500 gals.	5-24-52	8350-8414	

Results of shooting or chemical treatment

Strabbed lead oil and acid water and well kicked off.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8440 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing May 24, 1952.

The production of the first 11 hours was 440 barrels of fluid of which 100% was oil; % emulsion: % water; and % sediment. Gravity, EX API 40.3°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

E. J. Decuire Driller Carl Smith Driller

C. A. Hilger Driller W. E. Lee Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico - May 28, 1952.

Name *J. J. Miller* Position Dist. Supt.

Representing Skelly Oil Co., Oper. for United Producing Co., Inc. Company or Operator.

Address Box 38 - Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1525	1525	Red Bed, Shells and Sand
1525	1802	277	Red Bed, Shells & Anhydrite
1802	1972	170	Anhydrite.
1972	2750	778	Anhydrite & Salt.
2750	3300	550	Anhydrite & Gypsum
3300	3560	260	Gypsum & Lime.
3560	4501	941	Lime
4501	5063	562	Sandy Lime.
5063	6466	1403	Lime
6466	6679	213	sandy Lime.
6679	8440	1761	Lime
		<u>Formation</u>	<u>Tops (Schlumberger)</u>
		Anhydrite	2022'
		Yates	3026'
		San Andres	4600'
		Glorietta	5977'
		Tubbs	7540'
		Abo	8146'