

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

Form C-104

REQUEST FOR (OIL) - ~~XXXXX~~ ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

May 26, 1952.
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

United Producing Company
Company or Operator

C. S. Gaylor
Lease

Well No. 3 in NE 1/4 NW 1/4

section 6, T. 17S, R. 37E, N.M.P.M. Livingston-Abo Pool Lea County

Please indicate location:

Elevation 3819 Spudded 3-16-52 Completed 5-18-52

Total Depth 8440 P.B. ---

Top Oil/ Gas Pay 8350 Top Water Pay ---

Initial Production Test: Pump --- Flow 960 (BOPD) ---

Based on 440 Bbls. Oil in 11 hrs. --- Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches Open 2" tubing.

Tubing (Size) 2" 8411 Feet

Pressures: Tubing 80# 8350 Packer 8274'

Gas/Oil Ratio 590:1 Gravity 40.3° A.P.I.

Casing Perforations:

8350-8414 with 4 shots per foot.

Unit letter: C

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	286	300
8-5/8"	3300	800
5-1/2"	8440	800

Acid Record:

500 Gals Mud Acid to
Gals to
Gals to

Shooting Record.

Qts to
Qts to
Qts to

Show of Oil, Gas and water

S/ 8350-8414

S/

S/

S/

S/

S/

S/

Natural Production Test: Pumping --- Flowing ---

Test after acid or shot: Pumping 440 Bbls. Flowing 11 hrs

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2022
T. Salt
B. Salt
T. Yates 3026
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4600
T. Glorieta 5977
T. Drinkard
T. Tubbs 7540
T. Abo 8146
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: May 24, 1952.

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: _____

Skelly Oil Co., Oper. for United Producing Co., Inc.
Company or Operator

By: 
Signature

Position: Dist. Supt.

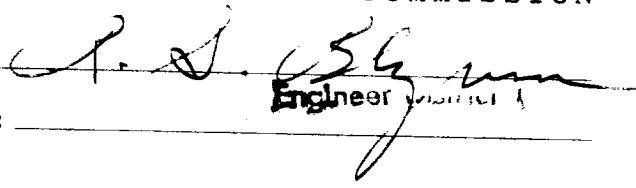
Send communications regarding well to:

Name: Skelly Oil Company

Address: Box 38 - Hobbs, N.M.

APPROVED _____, 19____

OIL CONSERVATION COMMISSION

By: 
Title: Engineer