

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

(Company or Operator)

(Lease)

..... Pool, County.

of Section..... If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor.....**Sharp Drilling Company**.....

Address Midland, Tenn

Elevation above sea level at Top of Tubing Head.....**2010' W**..... The information given is to be kept confidential until
Not Confidential..... 19.....

No. 2, from 8298' to 8445' No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	42#	New	266'				
8-5/8"	32836#	New	3287'	Float			
5-1/2"	17#	New	8451'	Float			
2" DUE	4.7#	New	8430'				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	283'	260	Halliburton		
12-1/4"	8-5/8"	3304'	800	Halliburton		
7-7/8"	5-1/2"	8445'	800	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On July 17, 1952, Dowell Inv. treated well with 500 Gals. of Mud Acid between

8370-8430.

Result of Production Stimulation Well flowed 24 hours 799.24 Bbls. oil. No test taken before acid treatment.

..Depth Cleaned Out.....

RE 3D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

FOR DRILL STEM TEST SEE SHEET ATTACHED.

Rotary tools were used from 0 feet to 8445 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 17, 19 52

OIL WELL: The production during the first 24 hours was 708.24 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 39.20 Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....1650'	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....2085'	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....3100'	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....6008'	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....7602'	T.	T.	
T. Abo.....8253'	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1650'	1650'	Red bed, shells & sand				
1650'	2450	800	Red bed, anhydrite & gyp				
2450	3183	733	Anhydrite, salt & gyp				
3183	4069	886	Anhydrite & gyp				
4069	4258	189	Anhydrite & lime				
4258	4505	247	Lime				
4505	4717	212	Sandy Lime				
4717	8445	3728	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Shelly Oil Co. Operator for Hobbs, New Mexico August 6, 1952
Company or Operator United Producing Co. Inc. Address. Box #36 (Date)
Name. J. J. Milare District Superintendent
Position or Title.