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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR THE NOTICE OF WELL OR TO REPORT ON WELL DATA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT ON WELL DATA (FORM C-101) FOR SUCH PURPOSES.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well	7. Unit Agreement Name Low. Pad. Unit
2. Name of Operator Getty Oil Company	8. Term of Lease (Date)
3. Address of Operator P.O. Drawer DD, Levelland, Texas 79336	9. Well No. 51
4. Location of Well UNIT LETTER C 480 FEET FROM THE North LINE AND 3540 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 17-S RANGE 37-E NE 1/4	10. Field and Pool, or Wildcat Lovington Paddock
11. Elevation (Show whether DF, RT, GR, etc.) 3820' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-6-78: Rigged up pulling unit. Pulled tubing & pkr. Ran 2" work string w/Guiberson pkr. & retrievable B.P. Set B.P. @ 5,498' & tested @ 2,500#. O.K. Spotted 5 sks. of sand on top of B.P. Tagged top of sand @ 5,468'. Set pkr. @ 4,429'. Press. up to 1,000#, 1,500# & 2,000#. Run collar log from 4,500' to 4,700'. Perf. 4 holes from 4,590' - 91' (Hole in csg. between 4,570' - 4,600'). Press. up 2,000#. Lost 400# in 1 min., no change. (Annulus held 1,000# O.K) Press. up to 2,900# & started pumping in hole in csg. (Pkr. set @ 4,367'. 1-1/2 BPM @ 3,000# w/water. After pumping 8 BW, Rate = 1-1/4 BPM @ 3,000#. Shut down. Press. dropped 1,100# to 1,900# in 1 min. Squeezed w/75 sks. Class "C" Neat. Pumped 15 sks. into formation; Max. Press 3,800#. Reversed out 20 sks. (40 sks. in csg.) Reset pkr. @ 4,022' & press. up to 3,800#, shut in press. 2,300#. Pulled pkr. Ran 4-3/4" bit, drilled cmt. from 4,377' - 4,593'. Washed sand from 5,468' - 5,495' (3' above BP). Tested csg. @ 1,000# for 15 min. O.K. Finished washing sand. Off B.P. Pulled bit. Recovered B.P. Layed down work string. Run plastic coated tubing w/pkr., tested tbg. @ 5,000#. Set pkr @ 5,981'. Put back on injection. 2-13-78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Wade C. L. Wade TITLE Area Superintendent DATE 2-15-78

APPROVED BY Jerr. Sexton Original signed by Dist 1, Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: