

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Lovington Paddock Unit	
8. Farm or Lease Name	
Lovington Paddock Unit	
9. Well No.	
56	
10. Field and Pool, or Wildcat	
Lovington Paddock	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER <b>F</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1733</b> FEET FROM THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>17S</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3820' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Sand frac</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 10-9-72. Pulled rods and pump.
- 2) Tagged bottom with tubing at 6246' and pulled tubing.
- 3) Sand pumped well from 6246' to 6256'.
- 4) With tubing open-ended, spotted 175 gals. XF-63 acid 6248-6100'.
- 5) Set packer at 6074' and treated open-hole section 6100-6256' with 500 gals. XF-63 acid and 5000 gals. gelled frac fluid containing 2500# 20-40 sand. Flushed with 45 bbls. treated water. Pulled tubing and packer.
- 6) Ran 202 jts. (6229') of 2-3/8" OD tubing and set at 6239' with perforated nipple 6204-6208', seating nipple 6203-6204'.
- 7) Ran rods, set pump at 6203' and returned well to production status on October 12, 1972, producing 19 bbls. oil and 36 bbls. formation water from Paddock open-hole section 6100-6256'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Dist. Admin. Coordinator** DATE **Nov. 16, 1972**

APPROVED BY **Joe D. Ramsey** TITLE \_\_\_\_\_ DATE **NOV 22 1972**

CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**