NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF			

(Signature)

(Title)

(Date)

	SANTA FE		CONSERVATION COMMISSION	Form C-104		
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	ALITHOPIZATION TO TRA	ANSPORT OIL AND NATURAL	. •		
	LAND OFFICE	AS MORIZATION TO TRA	THE ON THE AND NATURAL	_ GAS		
	TRANSPORTER GAS					
	OPERATOR .					
ı.	PRORATION OFFICE	1				
	Operator Skelly 011 Co	Contraction of the				
	P. O. Box 730 - Hobbs, New Mexico					
	Reason(s) for filing (Check proper box	;)	Other (Please explain)			
	New Well	Change in Transporter of:	Well taken int	to the Lovington Paddoc'		
	Recompletion	Oil Dry Ga	s Unit effective	october 1, 1966.		
	Change in Ownership	Casinghead Gas Conden	nsate			
	If change of ownership give name					
	and address of previous owner	Formerly C.	l and Refining Company . S. Caylor No. 6	, Houston, Texas		
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo		ease Lease No.		
	Lovington Paddock Unit	Lovingson Pa	ಣೆಕೆ ೧೮% State, Fed	eral or Fee		
	Location			F30		
	Unit Letter ; 165	Feet From The <b>Borth</b> Lin	ne and 1799 Feet Fro	om The		
	Line of Section   To	wnship 192 Range	172 , NMPM,	Lea		
		wnship Hange	378 , NMPM,	County		
П.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Oil Texau-New Mexico Pip	or Condensate   or Line Company		proved copy of this form is to be sent)		
	Name of Authorized Transporter of Car Skelly 011 Company	singhead Gas 🦰 or Dry Gas 🦳	Address (Give address to which app P. C. Box 1135 - Euri	proved copy of this form is to be sent) CE, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
V.	COMPLETION DATA	Oil Well Gas Well	New Well Mechanic			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff, Resty		
,	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	7I. CERTIFICATE OF COMPLIANCE		OIL CONSERV	VATION COMMISSION  15, 66		
	Commission have been complied v	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED  Supervisor, District No. 1  This form is to be filed in compliance with RULE 1104.			
	THE Wa	,t-				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.