	N .						-4	(Revised 7/1/
		<u> </u>			NEW MEXIC	O OIL CONS	ERVATEON	MISSION
	#6	╏╌┢╌╉╌			CATE	Santa Fe, I	New Meteo	
	•						NOV	23 1920
		c. 6	-1.1				ECOR BONSER	ATHIN LUMMIOC
			-			WELL P	LECURP HO	BBS-OFFICE
								*
		 		Mail to Dis	trict Office, Oil	Conservation Conservation Conservation	mmission, to which	Form C-101 was sent in Rules and Regulation
			_	of the Comm	nission. Submit in	QUINTUPLIC	ATE.	in Rules and Regulation
LOC	AREA 640 AC	CRES DRRECTLY						
United	Producir	g Co.				C,	S. Caylor	
								Cour
								West
rilling Co	mmenced)ct. 7,		,	19. 53 Drillin	g was Completed	Nov. 12,	, ₁₉ 5
ame of D	rilling Contra	ictor Malci	n Dril	ling Co.				
ddress	••••••	Hebb	s, New	Mexico				
evation al	bove sea level	at Top of Tu L	bing Hea	d 3820'	DF	The in	formation given is to	be kept confidential u
			,, ,			_		
	6100		4		L SANDS OR Z			
o. 3, from			to		No. 6	, from	to	
				IMPO	RTANT WATER	SANDS		
clude dat	a on rate of v	water inflow a	nd elevat		water rose in hol			
o. 1, from				to			feet	
							_	
л ч, пош		•••••••••			••••••		eet	
			- /		CASING RECO	RD		
SIZE	WEIG PER F		W OR	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	BUBBAAN
_5/\$#	32 &			2010'	Float	I CLARD FROM	- EAF URATIONS	PURPOSE
-1/2"	17#			60851	N 1080		·	Surface Production
				MUDDING	AND CEMENT	ING RECORD		
					METHOD		MUD	
SIZE OF	SIZE OF	WHERE	NA	D. SACKS				AMOUNT OF MUD USED
SIZE OF HOLE	SIZE OF CASING	WHERE SET		0. SACKS CEMENT	USED	G	RAVITY	MUD USED
HOLE		SET 2026'	0F 9	семент 75	USED Halliburto			MUD USED
	CASING	SET	0F 9	CEMENT	USED			MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole section 6100-6256' with 5000 Gals.

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NOTE: THIS WELL IS OWNED BY UNITED PRODUCING CO. AND OPERATED BY SKELLY OIL COMPANY.

Result of Production Stimulation After acid treatment well flowed 233 Bbls. oil in 19 hours thru open 2" tubing. Gas tested 270 MCF per day. Corrected Gravity 34.8 Deg.

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R WORD OF DRILL-STEM AND SPECIAL TEST

If drill stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS	USED				
Rotary tools were used from			0	feet to	6256	feet, an				
				feet to		feet, an				
		·			PRODU	OTION				
-		No T .	14.		, 19 .53 .					
									100	
OIL WE	LL: The	production	n during the first	t 24 hou	rs was294.24	•	b arı	els of liqu	aid of which. 100 % wa	
	was	oil;	%	was en	nulsion;		% water;	and	% was sediment. A.P.I	
	Gra	vity 34.	8 Deg.							
		•				,			• bommele o	
GAS WE	LL: The	product:o	n during the first	t 24 hou	rs was	P	A.C.F. ph	15	barrels o	
	liqu	id Hydroca	urbon. Shut in Pi	ressurc	ibs.					
Length o	f Time Sh	ut in							· ·	
-						FORMAN		GEOGR	APHICAL SECTION OF STATE):	
FLE.	ASE IND	ICALE D	Southeastern					u loui	Northwestern New Mexico	
T. Anhy	7	2000			Devonian			Т.	Ojo Alamo:	
					Silurian				Kirtland-Fruitland	
					Montoya		•		Farmington	
					Simpson				Pictured Cliffs	
T. 7 Riv	vers			Т.	McKee		••••••	Т.	Menefee	
T. Quee	en			T.	Ellenburger				Point Lookout	
T. Gray	burg			T .	Gr. Wash	••••••	•••••		Mancos	
			t 		Granite				Dakota	
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From	To	Thickness in Feet]	Formatio	n	From	To	in Feet	Formation	
2000	2 000' 2912 4494 6256	912 1582	Red bed & Anhydrite Anhydrite, Lime	& sal	t					
44 74		A UC	میں ایک ایک ایک ا							

OWNED BY UNITED PRODUCING CO. AND OPERATED BY SKELLY OIL CO. NOTE: THIS WELL TS

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. November 17, 1953 (Date)

Skelly Ail Company Address Box 32 - Hobbs, New Mexico Company or Operator.... Willer Position or Title Dist. Supt. Name.....