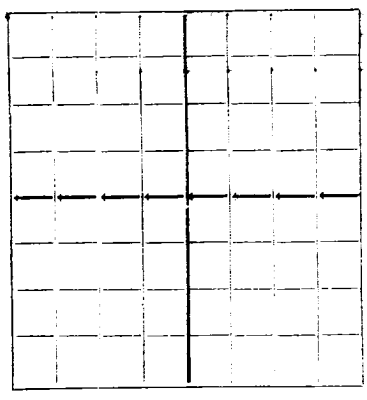
FORM C-105

N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Magnolia Petroleum Company (Company or Operator) Box 900, Dallas, Texas (Address)

J. L. Selby (Lease) Well No. 1 in NW¼ NE¼ of Sec. 7, T. 17S

R. 37E, N. M. P. M., South Lovington Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NW¼ NE¼.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is Magnolia Petroleum Company, Address Box 900, Dallas, Texas

Drilling commenced April 4, 1939. Drilling was completed June 23, 1939

Name of drilling contractor Magnolia Petroleum Company, Address Box 900, Dallas, Texas

Elevation above sea level at top of casing 3809 feet.

The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 4755 to 4757 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
13				310'3"					
9-5/8				3091'					
7				4656					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
No shot						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from top feet to 4630 feet, and from _____ feet to _____ feet

Cable tools were used from 4630 feet to 5026 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____

The production of the first 24 hours was Dry barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Magnolia Petroleum Company, Driller O. S. Hodge, Ass't. Sup't. xxxxiller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28 day of July, 1939

Kathleen Bullock
Notary Public

My Commission expires 6-1-41

Dallas, Texas (Place) July 24, 1939 (Date)

Name Leisha Groth

Position Clerk

Representing Magnolia Petroleum Company (Company or Operator)

Address Box 900, Dallas, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	
0	40	Surface	Cemented 13" OD csg. @ 306' w/250 sx	
40	395	Red Rock	Aquagel	
395	442	Hard Sand		
442	1236	Red Rock		
1236	1255	Lime		
1255	1926	Red Rock & Shells		
1926	2060	Anhyd		
2060	2130	Red Rock & Anhyd		
2130	2205	Red Rock		
2205	2295	Salt		
2295	2720	Salt & Red Rock		
2720	3000	Salt & Anhyd		
3000	3032	Red Rock & Anhyd		
3032	3050	Anhyd		
3050	3066	Salt & Anhyd	Cemented 9 5/8" csg @ 3070' w/ 250 sx	
3066	3106	Anhyd	& 7 aquagel	
3106	3115	Sand		
3115	3155	Anhyd & Sand		
3155	3165	Sand		
3165	3177	Anhyd		
3177	3185	Anhyd & Sand		
3185	3212	Anhyd & Red Rock		
3212	3249	Sand & Red Rock		
3249	3290	Anhhd		
3290	3300	Sand		
3300	3321	Anhyd		
3321	3346	Anhyd & Gyp		
3346	3378	Anhyd		
3378	3390	Sand		
3390	3405	Anhyd		
3405	3442	Sand & Anhyd		
3442	3459	Anhyd & Gyp		
3459	3461	Sand		
3461	3495	Anhyd		
3495	3500	Sand		
3500	3525	Anhyd & Sand		
3525	3530	Anhyd		
3530	3535	Sand		
3535	3565	Anhd		
3565	3585	Anhyd & Sand		
3585	3590	Sand		
3590	3595	Anhyd		
3595	3600	Sand		
3600	3635	Anhyd & Gyp		
3635	3665	Anhyd		
3665	3715	Anhyd & Sand		
3715	3802	Anhyd		
3802	3839	Sand & Anhyd		
3839	3915	Anhyd		
3915	3930	Sand		
3930	4021	Anhyd		
4021	4025	Anhyd & Sand		
4025	4084	Anhyd		
4084	4086	Sand		
4086	4124	Anhyd		
4124	4146	Anhyd & Sand		
4146	4240	Anhyd		
4240	4274	Anhyd & Gyp		
4274	4454	Anhyd		
4454	4533	Anhyd & Lime	Cemented 7" Csg @ 4630' w/ 200 sx	
4533	4630	Lime	& 5 Aquagel Bottom Rotary Hole	
4630	4755	Lime	Cable tools	
4755	4757	Lime, Show Oil Gas		
4757	4793	Lime		
4793	4797	Lime	1 Bailer Sulphur water hr.	
4793	4826	Lime		
4826	4830	Lime	Inc to 2 Bailers Sulphur Water Hr.	
4830	5026'	Lime		
5026		TOTAL DEPTH		