

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05430
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Oryx Energy Company
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	7. Lease Name or Unit Agreement Name C.S. Caylor, Sr. Estate
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>665</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>17-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u></u>	8. Well No. 3
9. Pool name or Wildcat Loving Abo	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3812 GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: Sidetrack <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sidetrack: Wellbore was plugged back to 3570',  
(top of sidetrack plug) Wellbore has 8-5/8" csg set @ 3150'  
7-28-90 MIRU Sitton Drlg. Co. Rig #8.  
7-29-90 Drilled out cmt plug F/3560'-3578'.  
7-30-90 Drld. 7-7/8" hole F/3578'-8500' TD.  
thru Ran DLL/MSFL/GR, SDL/GR  
8-14-90  
8-15-90 TIH w/230 jts. 5.5", 15.5 & 17#/Ft J-55 & K-55 ST&C & LT&C Csg set @ 8500',  
FC @ 8423. Western Co. cmt'd w/1550 sxs H 50/50 poz 2% gel, 0.5% CF-2. Tailed  
w/485sxs H 10# salt, 0.1% WR-15, displaced w/FW. Had full returns throughout  
job, Floats held, bled back to 0 psi.  
8-16-90 Ran temp survey to PBDT 8389, TOC 3117' from GL.  
(Cont. to Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 11-6-90  
TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915/688-0375

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 6 9 1990  
CONDITIONS OF APPROVAL, IF ANY:

12. Describe Proposed or Completed Operations

- 8-22-90 Ran GR/CL log. Perf'd Abo 8152'-8215', 4 JSPF, 124 holes. 2-7/8" tbg @ 8132', pkr. @ 8039'.
- 8-23-90 Rec'd 256 B0.
- 8-28-90 2-7/8" tbg TS 8390', MA 8357', PS 8353', SN 8352'
- 8-29-90 RIH w/2-1/2" x 1-1/2" x 26' pump on 86 rod string.
- 9-27-90 Acidized w/3000 gals 15% NEFEHCL Acid. 2-7/8" tbg. (perfs 8152'-8215')  
TS 8398', SN 8363, TAC 8116'
- 10-15-90 24 hrs. SL, 371 B0, 3,270 BW, 273 MCF.  
Will be upgrading pumping equipment.

Tops:	Clearfork	6728'
	Tubb	7452'
	Abo	8130'