

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05430

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL

☒

GAS  
WELL

☐

OTHER

C, S. Caylor, ~~E. S.~~ Sr. Estate

2. Name of Operator

Oryx Energy Company

8. Well No.

3

3. Address of Operator

P. O. Box 1861, Midland, Texas 79702

9. Pool name or Wildcat

Lovington Abo

4. Well Location

Unit Letter D : 660 Feet From The North Line and 665 Feet From The West Line

Section

6

Township

17-S

Range

37-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Attempt to repair & fish sub-pump ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair & Fish Sub-Pump

5-6-90 thru 6-8-90 - Attempted to work sub-pump free. Hole bridged off. Attempted to free tbg. Sub-pump & tbg struck. Jet cut tbg & Reda Cable. Fished pieces of tbg, Reda Cable & sub-pump assembly. Continued fishing & jarring recovering cable, bands, trash, armor, rubber & cable insulation. Ran several impression blocks, continued to jar & fish. Recovered more cable, asst. trash, copper, armor & wool. Continued milling & recovering tbg & cable.

6-9-90 - Top of spear damaged, appears to be from parted casing. Ran impression block, shows impression of possible casing part at 5345. TIH w/5½" two-prong spear. Tagged fish @ 5345', worked down to 5355'. Spear badly damaged.

6-10-90 - Ran 3-arm caliper & verified 5½" csg parted @ 5318'.

6-12-90 - Ran freepoint, 5½" csg. free @ 3750'.

(continued on attached sheet)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Maria L. Perez

TITLE

Proration Analyst

DATE

6-20-90

TYPE OR PRINT NAME

Maria L. Perez

TELEPHONE NO. 915/688-0375

(This space for State Use)

ORIGINAL DEPOSITED IN STATE DEPT.

DATE 6-20-90

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 25 1990

Form C-103 - Caylor, C. S. Sr. Estate

#12 - Describe Proposed or Completed Operations:

6-13-90 - Discussed wellbore conditions w/NMOCD. OCD said to make one more attempt to cleanout the hole below the csg part w/a shoe & if Oryx did not make good progress, then plug back from the top of the fish at  $\pm 5350'$ .

6-14-90 - Tagged & washed over fish from 5348' to 5356', no progress, POOH w/shoe, recovered cable, bands, formation material; shoe had markings indicating it could have been outside the casing. Called NMOCD, OCD gave their approval to plug back.

6-15-90 - Set 5½" cmt ret @ 5297'. EIR below ret @ 2800 psi @ 1.5 BPM. Mixed & pump 200 sxs 'C' cmt, after 30 sxs had been displaced below retainer; had communication to backside. Sting out of retainer and dumped 170 sxs on retainer. POOH to 4170'; circ'd hole w/10# brine; circ'd 55 sxs cmt to surface. Jet cut csg. @ 3750', POOH & LD 121 jts. of 5½" csg.

6-16-90 - Pumped 35 bbls. FW, followed by 250 sxs 'H' cmt w/1% CFR-2, AP 250# @ 3 BPM. PU w/workstring to 3260'. Brk circ & circ'd 240 bbls GSB w/full returns. Did not circ cmt. POOH & WOC.

6-19-90 - TIH & tagged cmt @ 3510', washed to 3565'. Drilled hard cmt to 3570' & circ hole clean. Ran Gyro direction survey from surface to 3536' at 100' intervals.

6-20-90 - Now preparing procedure to re-enter & sidetrack well.