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6. Run 2-7/8" tbg w/RBP and RDG. Set RBP to separate original completion from new perfs. Acidize wiht 15% NEHC1. Amount of acid and blocking material to be determined after well is logged. Swab back acid water and test.  7. If test of new perfs is not sufficient for top allowable production, latch RBP, release and move to 8430. PU tbg and RDG and acidize 8350-8425 using RBP, release and move to 8430. PU tbg and RDG and saturated brine containing 15% NEHC1 in three 2500 gal stages w/400 gal gelled saturated brine, leave SI min 1 hr 250# GRS and 150# RAF between stages. Flush w/treated brine, leave SI min 1 hr and swab back acid water. Release packer and POH. Rate 2-3 BPM @ expected pressure of 1500 psi.  8. Run tubing w/Baker RDG and pump cavity, drop pump. POP.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	E Use Co Intornational TO Deriviace	11 Oil 1 Coomme	INC. TETTOTAGE
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and swab back acid water. Release packer and POH. Rate 2-3 BPM @ expected pressure of 1500 psi.  8. Run tubing w/Baker RDG and pump cavity, drop pump. POP.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  19. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  19. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  19. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  19. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  19. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  19. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  19. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	RBP, release and move to offor.	s w/400 gal gelled saturated	d brine containing
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8. Run tubing w/Baker RDG and pump cavity, drop pump. POP.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  19. I have been a complete to the best of my knowledge and belief.  19. I have been a complete to the best of my knowledge and belief.  19. I have been a complete to the best of my knowledge and belief.  19. I have been a complete to the best of my knowledge and belief.  19. I have been a complete to the best of my knowledge and belief.	and swab back actu water. Refeas	- FW	
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18. I hereby certify that the Information above is true and complete to the best of my knowledge and belief,  signify.  Serv. Deri Service.  Deri Service.	8. Run tubing w/Baker KDG and pump c		
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