

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DATE	
BY	
OFFICE	
REPORT	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPAIR OF (FORM C-101) FOR SUCH PROPOSALS.

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
6. Farm or Lease Name
M. Caylor
9. Well No.
3
10. Field and Pool, or Wildcat
Lovington ABO
12. County
Lea

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Sun Oil Company		
Address of Operator		
P.O. Box 1861 Midland- Texas 79702		
Location of Well		
UNIT LETTER	D	660 FEET FROM THE North LINE AND 665 FEET FROM
West	6	TOWNSHIP 17S RANGE 37E
THE	LINE, SECTION	6

15. Elevation (Show whether DF, RT, GR, etc.)
3826' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Add perfs to existing zone and acidize <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Reverse out free pump w/treated lease water.
- MIRU. Install BOP, fish standing valve on sandline.
- Release Baker RDG. Lower tubing, tag bottom, POH.
- Schlumberger run CNL from TD to 4500'.
- Use Go International to perforate from recommendations from CNL. Perforate w/1 JSPF using 4" OD Densi-jet XIX.
- Run 2-7/8" tbg w/RBP and RDG. Set RBP to separate original completion from new perfs. Acidize wiht 15% NEHCl. Amount of acid and blocking material to be determined after well is logged. Swab back acid water and test.
- If test of new perfs is not sufficient for top allowable production, latch RBP, release and move to 8430. PU tbg and RDG and acidize 8350-8425 using 15% NEHCl in three 2500 gal stages w/400 gal gelled saturated brine containing 250# GRS and 150# RAF between stages. Flush w/treated brine, leave SI min 1 hr and swab back acid water. Release packer and POH. Rate 2-3 BPM @ expected pressure of 1500 psi.
- Run tubing w/Baker RDG and pump cavity, drop pump. POP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Law Henry</u>	TITLE <u>Office Assistant</u>	DATE <u>11-15-77</u>
APPROVED BY <u>Jerry Saxon</u>	TITLE <u>Dist. L. Saxon</u>	DATE <u>11-17-1977</u>
CONDITIONS OF APPROVAL, IF ANY		