ſ	90 67 662169 966 Eiven	~~~	.~.	
	DISTRIBUTION SANTA FE		DISERVATION COMMISSIET	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1	U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	
	CPERATOR			
ì	Operator Operator			
	Sun Oil Company			
	P. O. Box 1861, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Piease explain) New Well Change in Transporter of:			
	Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas X			
	If change of ownership give name and address of previous owner	Skelly Oil Co. P.O. Bc.	x 1650 Tulsa, Oklahoma	76102
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Leas	e Lease No.
	M. Caylor	3 Lovington Abo	State, Federa	l cr Fee Fee
	Location Unit LetterD_;660	Feet From The North Line	e and 665 Feet From .	The West
	Line of Section 6 Tow	nship 17S Range	37Е , ММРМ.	Lea County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s	
••••	Name of Authorized Transporter of Oll χ 🛛 or Condensate 🗌		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas 79701	
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas 🗋		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Com	Dany Unit Sec. Twp. Rge.	Bartlesville, Oklahom	a 74004
	If well produces oil or liquids, give location of tanks.	E 6 17S 37E	Yes	3/214/52
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	None
3V.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
v	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow
• ·	OIL WELL able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
•			Casing Pressure	Choke Size
	Longth of Test	Tubing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Wate:-Bbls.	Gas - MCF
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length Cr rest		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choko Sizo
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATO 1971 MMISSION	
			BY Orig. Signed by	
			TITLE	
	Charles Gray_		To this is a convert for all	wable for a newly drilled or deepone
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill cut only Sections I. II. III, and VI for changes of owner well neme or number, or transporter, or other such change of condition	
	Proration Clerk (Title)			
	October 15, 1971			
	(D	ate)	Separate Forms C-104 must be filed for each pool in multiply	

RELE (ED

C. 1_1971

OIL CONSERVATION COMM. Robar, Maria