			Ear. C. 102
			Form C-103 (Revised 3-55)
NEW MEXICO OIL CONS MISCELLANEOUS I			· · · ·
(Submit to appropriate District Offi			1106)
COMPANY Summer Midd Challenget Of	0		
COMPANY Sunray Mid-Cullinent Oil (Ad	dress)	<u>- Hobb</u>	s, New Mexico
LEASE M. Caylor WELL NO.	J UNIT D S	100 T	17-S R 37-E
DATE WORK PERFORMED 6-26-57	POOL Lovi	ngton Al	
This is a Report of: (Check appropriate	block) Resul	ts of Tes	t of Casing Shut-off
Beginning Drilling Operations	Reme	dial Wor	k
Plugging	X Other	Casing	Leak Survey
Detailed account of work done, nature an	d quantity of materi	als used	and results obtained.
Well Head inspected by Oil Conserva and intermediate casing has 2" valv with pipe extensions above surface	es left open on c with 2nd valves c	asing he losed on	ad & casing spool each. Cellars were
re-filled. Pressures before blow do			
13 3/8" surface casing 75# 8 5/8" Intermediate csg 225#			
5 1/2" Oil String 75#	· · · · ·		
No Leak	<i>,</i>		
No hear 87gx 51/2 blew to zero in 26 Min	is - No change 1	is other	string s
•			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		, , , , , , , , , , , , , , , , , , ,
Original Well Data:			
DF Elev. TD PBD	Prod. Int.		
	il String Dia	Oil Str	ing Depth
Perf Interval (s) Open Hole Interval Produc			
	ing Formation (s)		
RESULTS OF WORKOVER:	BE	FORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		(Com	
Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	I hereby certify th above is true and	at the inf	ormation given
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	above is true and my knowledge.	at the inf	ormation given
Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	above is true and my knowledge. Name	at the inf complete	ormation given

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