OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

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It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Horm C+104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hebbs, New Moxico Place Date
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WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

T. Abo \_\_\_\_\_ T. Penn \_\_\_\_\_

\_ \_ \_

T. Miss \_\_\_

SUNRAY	OIL CO.	PORATION or Operato	r Lease	Well No	inN	<u> </u>	<b>NY</b> 1/4	
			R, N.M.P.M.					
'lease in	dicate	location:	Elevation3826	_ Spudded <b>1</b> _	-10-52 Com	oleted_ <b>3</b>	19-52	
			Total Depth 84401	P.	B. None			
•#3								
			Top 0il/Gas Pay <b>8</b> Initial Production	Test: Pump_	Flow_3	24 HOPD		
			Based on <u>54</u> Bbls	. 0il in	lirs.	0	Mins.	
			Method of Test (Pitot, gauge, prover, meter run): Gauge					
			Size of choke in inches 17-64"					
			Tubing (Size) <u>2 3/8</u>	3" upset	@	84251	Feet	
			Pressures: Tubing	50#	Casing	35#		
	3		Gas/Oil Ratio		Gravity	v /.00		
			645/011 Natio	Casing Per	forations:			
		<u>_</u>	8350 to 8					
Unit let	ter:	D	Acid Record:			) <b>il,</b> Gas ar	nd water	
- • •	<b>.</b>			S/DST #2	S/DST #2 6100! to 6200!			
Casing &	Cementi	ng Record	Gals	_ to	S/Open_1	20 min. G	es in	
Size_	Feet	Sax	Gals	to	S/ <u>85_min</u>	. Rec. 67	5 OLGON	
			Shooting Record.					
13 3/8	327	300	Qts	to				
			Qts		S/			
8 5/8	31.49	1200	Qts		5/			
					5/			
5 1/2	8438	410	Natural Production	Test:	Pumpin	g	Flowing	
			Test after acid or	shot:	Pumpin	g	Flowing	
Please in	ndicate		mation Tops(in confor ern New Mexico	mance with	geographica Northwest			
T. Anhy			T. Devonian		T. Ojo Alam			
			T. Silurian			-Fruitlan		
3. Salt			1			C. Farmington C. Pictured Cliffs		
ſ. Yates			1. 01.00					
I. 7 Rivers			I. MCROC			. Wenefee		
r. Queen						. Point Lookout		
<pre>f. Grayburg</pre> T. San Andres			1. UI. Mash.		ſ. Mancos			
					T. Dakota _			
-								
					T. Penn			
T. TUD09					'D			

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Form C- 104

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