Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

Contractor.	Gas Commpany or Oper in NW Cok)	Morth tate Land the C Frisbie & Fulse, Okl	Dil and Game, 19	Pool,	2310  is	17-8 , R	37-E , NM	
Contractor.	in NW ock)	Morth tate Land the C Frisbie & Fulse, Okl	Dil and Game, 19	Pool,	2310  is	17-8 , R	37-E , NM	
n (Padde O' ced S Contractor	in NW  in Section 1  feet from 1  If Section 1  op of Tubing 1	Wildcat Worth tate Land the ( Frisbie & Fulsa, Okl	Dil and Game, 19	Pool,	2310  is	17-8 , R	37-E , NM	
ced	eck)  feet from  If St  -6-53  op of Tubing	North tate Land the C Frisbie & Fulsa, Okl	Dil and Garage 19, 19 Yancey Lahoma	Pool,	2310  is	feet from	<b>East 3</b> , 19	
Contractor.	op of Tubing	Frisbie & Fulse, Okl	Dil and Garage 19, 19  Yancey Lahoma	line and. as Lease No Drilli y Drill:	2310 b. is ing was Completed ling Company	feet from	East. 3, 19	
Contractor	If St.	Frisbie & Fulse, Okl	Dil and Game, 19, 19	as Lease No	ng was Completed	10-21-5	<b>3</b> , 19	
Contractor	op of Tubing	Frisbie & Fulsa, Okl	Yancey Lahoma	Drilli	ng was Completed	10-21-5	<b>3</b> , 19	
Contractor.	op of Tubing	Frisbie & Fulse, Okl g Head	Yancey Lahoma 3771	D <b>ril</b> l	ing Company			
a level at T	op of Tubing	Tulse, Okl	37.71.					
na level at T	op of Tubing	g Head , 19	3771	· ·······				
non	<b>\⊕</b> to	, 19				given is to	be kept communitial	
•••••		·	OIL SA	NDS OR 2				
•••••		·	012 0.1		ONES			
•••••		*						
			•••••	110.	, itoiii			
	:.g. 1			T WATE				
			••••					
<del></del>	<del>-</del>		<del></del>		RD		<del></del>	
WEIGHT PER FOOT	NEW OI USED		NT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
48	M	27	'3 L	arkin				
34	H	337	3		760			
		MUDDI	NG AND	CEMENT	ING RECORD			
		NO. SACKS		METHOD		MUD	AMOUNT OF	
		OF CEMENT	USED		GF		MUD USED	
• • •	• 1	450 1100	Hall	Halliburton				
	7714	47.44						
	(Record the							
	WEIGHT PER FOOT	WEIGHT PER FOOT USED  1.8 3/.  E OF WHERE SET  276 374	WEIGHT NEW OR USED AMOU  48 27 34 337  MUDDI  E OF WHERE SET OF CEMENT  48 276 450  78 3374 1100  RECORD O	TIONS  TO  TO  TO  TO  TO  TO  TO  TO  TO  T	CASING RECO  TO  TO  TO  TO  TO  TO  TO  TO  TO	CASING RECORD  WEIGHT NEW OR AMOUNT SHOE PULLED FROM  18 273 Larkin  34 3373 8 760  MUDDING AND CEMENTING RECORD  MUDDING SET OF CEMENT USED GF  RECORD OF PRODUCTION AND STIMULATION	TIONS  to feet.  to feet.  to feet.  CASING RECORD  WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS  ABOUT SHOE PULLED FROM PERFORATIONS  ABOUT SHOE PULLED FROM PERFORATIONS  ABOUT SHOE PULLED FROM PERFORATIONS  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  E OF WHERE NO. SACKS METHOD GRAVITY  ABOUT SHOE SET OF CEMENT USED GRAVITY	

GC: VDA, JTR, EGC; HAH, file Depth Cleaned Out 6500

Orig & 4 cc: CC

## ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools w	vere use	d from	0 feet to 6500	feet, and	from		feet to feet.
Cable tools we	ere used	l from	feet to	teet, and	trom		1:eet to1:et.
			PRODUC	TION			
Put to Produc	ing F1	ngked &	abandoned 10-23-53 <sub>19</sub>				
OIL WELL:	The	production o	luring the first 24 hours was		barı	els of liqu	id of which
	was o	oil:	% was emulsion;		water	and	% was sediment. A.P.I.
				M	CE n'	15	harrels of
GAS WELL:				NI.	C.r. p.:	15	barrels of
	liquie	d Hydrocarb	on. Shut in Pressurelbs.				
Length of Ti	ime Shu	ıt in					·
PLEASE	E INDI	CATE BEI	OW FORMATION TOPS (IN CONT	FORMANCI	E WITH	I GEOGR	
			Southeastern New Mexico				Northwestern New Mexico
•			T. Devonian				Ojo Alamo
			T. Silurian				Farmington
			T. Montoya				Pictured Cliffs
T. Yates		3375	T. McKee				Menefee
			T. Ellenburger				Point Lookout
-			T. Gr. Wash				Mancos
T. San And	lres	4853	T. Granite			т.	Dakota
T. Glorieta.		6336	Т		••••	т.	Morrison
T. Drinkard	i		T				Penn
			T				
-			T				
			T				
T. Miss			TFORMATIO			1.	
		Thickness		1	· · · · ·	Thicknes	S
From	То	in Feet	Formation	From	То	in Feet	Formation
0	40	40	Caliche				
40	85	4.5	Sand & shells				
35 200	200 250	115 50	Snd, shls & redbeds nedbeds & sand				
	1510		nedbeds & shl			!	
	1958	448	Anhydrite & shale				
	1998	40	Sand & redbeds				
	2210	2 <b>12</b> 571	Sand & anhydrite Anhydrite & sale				
1 '	3101 412 <b>5</b>		Anhydrite & gyp			ļ	
	4759		Anhydrite & lime				
	6500		Line				
		i i					
		! !					
		<u> </u>		-	<u>.L</u>		

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affi	rm that the info	rmation given	herewith is	a complete and	correct record of the	e well and all	work done on it so far
as can be determined from	available records	8.			December	11. 1953	
Company or Operator	Sinclair O	il & Gas	Jompany	Address	n (3.00f		New Mexico

Name Position or Title Dist, Supt,