Appropriate District Office DISTRICT I	
P.O. Box 1980, Hobbs, NM	88240

I.

Operator

Energy, Minerals and Natural Resources Dep ent

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page 1

<u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM	88210
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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

State OF INEW MEXICO

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

	<u>d Oil & Ga</u>	<u>J, IIC.</u>						Well API No.		
410 17th Str Reason(s) for Filing (Check proper	reet, Suite	e 440,	<u>De</u> nver	, CO	80202					
	r box)					er (Please ex	1.1.1			
New Well		Change in	Transporte	r of		ici (l'iease ex	plain)			
Recompletion	Oil		Dry Gas							
Change in Operator X	Casinghe		Condensati							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF W	Columbus E	incigy (1860	J Lincolr	n Street	, Suit	e 1100, D	enver,	CO 8
Lease Name	ELL AND LE	ASE								
Southern Union St	ato	Well No.	Pool Name	, Includ	ing Formation		K	ind of Lease		
Location		1	Midway	/ Abc)		SI	ate) Federal or Federal or Federal		Lease No.
D							<u>[``</u>	2	E8	165
Unit LetterD	;66	0 I	Feet From 7	The N	orth Line	and 660		_	Woot	
Section 16 To	wnship 17	a di seconda di second		37E				Feet From The _	West	I
	f.					IPM, Lea				Count
II. DESIGNATION OF TI Name of Authorized Transporter of (ANSPORTE	R OF OIL	AND N	ATU	RAL GAS					
Gitgo-Petroleum-Co Vame of Authonized Transporter of O		or Condensa			Address (Give	address to w	hich approv	red copy of this fo	erme in en ha	
Name of Authonized Transporter of (TP. Jegas	-Turs Th	wice	Rip	~	гэө – ци		71100		
OXY USA, Inc. PL	Asingnead Gas	XX , O	r Dry Gas		Address (Give	address to wi	hich annua	ed copy of this for		
f well produces oil or liquids,	alips 66	nate	9an		Box 20	100-01	la la com	ea copy of this for	rm is to be se	ent)
ve location of tanks.	Unit	Sec. T	wp.	Rge.	Is gas actually		Lanoma	City, OK	- 73126	5.
	D	10 11			B-o country (winiected?	₩h	en ?		
this production is commingled with COMPLETION DATA	that from any other	r lease or por	ol give com		<u> </u>	S			10-9-62	2
. COMPLETION DATA				munikut	ig order number	r:				
Designate Type of Completi	$ion = (\mathbf{X})$	Oil Well	Gas W	ell	New Well	Workover	Deepen			
ate Spudded		X		1	i	1	Deepen	Plug Back S	ame Res'v	Diff Res'
8-19-62	1	Ready to Pro	od.		Total Depth			-I		
evations (DF, RKB, RT, GR, etc.)		<u>3-62</u>			0.0	14		P.B.T.D.		
(Dr, KKB, KI, GR, elc.)	Name of Proc	ducing Forma	tion	7	90 op Oil/Gas Pay	14			3982	
forations	Abo				•			Tubing Depth		
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								Depth Casing S	Shoe	
		BING, CA	SING A	ND C	EMENTING	DEGOD		9	013'	
	10.					KECORD)			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.