

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Consolidated Oil & Gas, Inc.	Well API No.
Address	410 17th Street, Suite 440, Denver, CO 80202	
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain)	
Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator	<input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	Columbus Energy Corp., 1860 Lincoln Street, Suite 1100, Denver, CO 80295	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Southern Union State	Well No.	1	Pool Name, Including Formation	Midway Abo	Kind of Lease (State) Federal or Fee	Lease No.
Location	Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line						
Section	16	Township	17N	Range	37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)
Gitgo Petroleum Corp.	<input type="checkbox"/>	Box 3758, Tulsa, OK 74102
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
OXY USA, Inc.	<input type="checkbox"/>	Box 26100, Oklahoma City, OK 73126
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 16
	Twp. 17N	Rge. 37E
If this production is commingled with that from any other lease or pool, give commingling order number:	Is gas actually connected? Yes When? 10-9-62	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	8-19-62	Date Compl. Ready to Prod.	10-3-62	Total Depth	9014	P.B.T.D.	8982	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Abo	Top Oil/Gas Pay	8861'	Tubing Depth	8844'	
Perforations						Depth Casing Shoe	9013'	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Consolidated Oil & Gas, Inc.

By: Floyd E. Ellison, Jr.
Signature
Floyd E. Ellison, Jr., Mgr Operations

Printed Name
August 30, 1990
Date
(303) 893-1225
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 8-30-1990

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.