C (3	THIBUTIC	N	 _
34-+ A + F	1		_
FILE		,	
U.S.G.S			
LAND OFFICE			
	OIL		 _
TRANSPORTER	GAS		
PROBATION OFFIC	: E		

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was pent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

> Denver, Colorado October 4, 1962 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

С	on <u>so</u> (Comp D	lidated any or Ope	Oil & G rator) 16	as, Inc. So. Union State, Well No. 1-16 , in NW. 14, NW. 14, (Leze), T. 17S, R. 37E, NMPM., Undesignated Pool
Uzî	1 Loures	r		
••••••••••	Lea	<u>a</u>		County. Date Spudded. 8/19/62 Date Drilling Completed 9/22/62
F	Please	indicate le	ocation:	Elevation <u>3781 KB</u> Total Depth <u>9()14 KB</u> PBTD <u>8982 KB</u> Top Oil/Gas Pay <u>8861</u> Name of Prod. Form. <u>Abo</u>
D	C	В	A	PRODUCING INTERVAL -
O E	F	G	H	Perforations 8861-75 8880-98 Depth Depth Depth Cold
			44	Open HoleCasing Shoe_ 9013Tubing_ 8844
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test: 0 bbls.oil, 0 bbls water in 12 hrs,
М	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): <u>288</u> bbls.oil, <u>0</u> bbls water in <u>24</u> hrs, <u>0</u> min. Size <u>11/64</u> <u>GAS WELL TEST</u> -
Tubing	,Casin	OTACE) g and Cema	nting Recor	Method of Testing (pitot, back pressure, etc.):
Sir	r	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13-3	3/8	314	350	Choke SizeMethod of Testing:
8-	5/8	3549	350	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal. 15% HCL (BDA)
5-	1/2	9013	300	Casing Tubing Date first new
2-	1/2	8844	tbg.	Gas Transporter
Remark				
Ih	ereby	certify the	at the info	rmation given above is true and complete to the best of my knowledge.
Approve	ed	Octobe	r 4, 19	62, 19
	or	CONSER	VAPION	COMMISSION By: W. H. Williams (Signature)
Bye				Title Chief Engineer Send Communications regarding well to:
Title	<i>f</i> .	p		NameRobert B. Tenison 4150 E. Mexico Avenue
				Address Denver 22, Colorado