

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

1950

OIL CONSERVATION COMMISSION

OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON SETTING CASING	X

October 3, 1950

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation **Luther Cooper** Well No. **1** in the
 C/W/4 NW/4 Company or Operator of Sec. **2**, T. **17-S**, R. **38-E**, N. M. P. M.,
Knowles Field, **Lea** County.

The dates of this work were as follows: **October 2, 1950**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **October 1,** 19**50**
 and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

12620' - Total Depth - Line. Ran Schlumberger's Electrical, Gamma Ray & Microlog Surveys. Ran 2513.93' of 5-1/2" O.D. 20#, 8-Rd. Thd., Range 2, S.S. New; J-55; 7467.38' of 5-1/2" O.D., 17#, 8-Rd. Thd., Grade 8640, Range 3, S.S. New; 2616.69' of 5-1/2" O.D., 17#, Extrameline, Grade N-80, Range 3, S.S. New casing - Set at 12598' & cemented with 600 sacks of Trinity Slow Set cement mixed W/3% Jell & 1/4# Flow Seal per sack. Plug to 12509' at 9:45 P.M., 10-2-50. Maximum pump pressure 2000#. Ran 14 Ea. 5-1/2" O.D. Weatherford Wall Scratchers, spaced 15' apart, from 12386' to 12596' and 12 Ea. 5-1/2" O.D. Baker Centralisers, spaced 30' apart, from 12228' to 12588'.

Witnessed by **G. E. Nichols** **Amerada Petroleum Corporation** **Farm Boss**
 Name Company Title

Subscribed and sworn before me this _____

3rd day of **October** 19**50**

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **D. T. [Signature]**

Position **Assistant District Superintendent**

Representing **Amerada Petroleum Corporation**

Company or Operator

My commission expires **10-24-53**

Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED

Date **OCT - 5 1950**

[Signature]
 Name
 Oil & Gas Inspector
 Title

THEORY

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