

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Monument, New MexicoDate April 21, 1950

Designate UNIT well is located in

B
POOL Knudsen

NOTICE OF COMPLETION OF: (Lease) Rose Haves "A" Well No. 1
660 Feet from North Line 1980 Feet from East Line;
 Section 2 Township 17-S Range 38-E

DATE STARTED November 16, 1949DATE COMPLETED April 19, 1950ELEVATION D. F. 3724'TOTAL DEPTH D. F. 12,585'

CABLE TOOLS

ROTARY TOOLS 0' to 12,585'

PERFORATIONS DEPTH

OR CEN. HOLE DEPTH 12,556' to 12,585'

CASING RECORD

SIZE 13-3/8" O.D.DEPTH SET 274'SAX CEMENT 250SIZE 8-5/8" O.D.DEPTH SET 4816'SAX CEMENT 1550SIZE 5-1/2" O.D.DEPTH SET 12556'SAX CEMENT 400

TUBING RECORD

SIZE 2-3/8" O.D. DEPTH 12,581'

ACID RECORD

NO. GALS. 500 Gal.

SHOT RECORD

NO. QTS.

NO. GALS.

NO. QTS.

NO. GALS.

NO. QTS.

FORMATION TOPS

T. Anhydrite 2140'

T. Grayburg

T. Miss. 10936'T. Salt 2234'T. San Andres 5060'T. ~~XXX~~ Woodford 12403'T. B. Salt 3093'

T. Glorieta

T. ~~XXX~~ Devonian 12477'T. Yates 3263'

T. Brinkard

T. Ord.

T. Seven Rivers

T. Wolfcamp

T. Granite Wash

T. Queen

T. Penn.

T. Granite

OIL OR GAS PAY 12532' to 12535' WATERInitial Production Test 1500.76 bbls. oil, 4.52 bbls. BS in 24 hours.

Test after acid or shot In 24 hours flowed 1500.76 bbls. oil, 4.52 bbls. BS through
a 1/2" Positive choke. Corrected Gravity 48.

Initial Gas Volume 262,090 cu. ft. per day, GOR 175.DATE first oil run to tanks or gas to pipe line April 19, 1950PIPE LINE TAKING OIL Stanolind Pipe Line CompanyREMARKS: _____ COMPANY Amerada Petroleum Corporation

SIGNED BY _____

OIL CONSERVATION COMMISSION

BY: Ray G. H. H. H.

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.