

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 313 feet to 13,136 feet, and from feet to feet.
Cable tools were used from Surface feet to 313 feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs. Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2200		T. Devonian	12,950	
T. Salt	2900		T. Silurian		
B. Salt			T. Montoya		
T. Yates	3473		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg	4993		T. Gr. Wash		
T. San Andres	5308		T. Granite		
T. Glorieta	6848		T.		
T. Drinkard			T.		
T. Tubbs	8447		T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss.	12,174		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2,200		Caliche and red Beds	12,867	12,950		Woodford - Shale
2,200	2,900		Rustler - Anhydrite	12,950	13,139		Devonian - Dolomite
2,900	3,473		Salt, Anhydrite & Shale		13,139		Sch. T.D.
3,473	4,993		Yates - Anhydrite, Shale, and Salt				
4,993	5,308		Grayburg - Dolomite and Anhydrite				
5,308	6,848		San Andres - Dolomite				
6,848	8,447		Glorieta - Dolomite & Chert				
8,447	8,772		Tubbs - Sand & Dolomite				
8,772	11,400		Spraberry - Sand & Shale				
11,400	12,174		Bend - Sand & Shale				
12,174	12,867		Miss. - Lime and Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

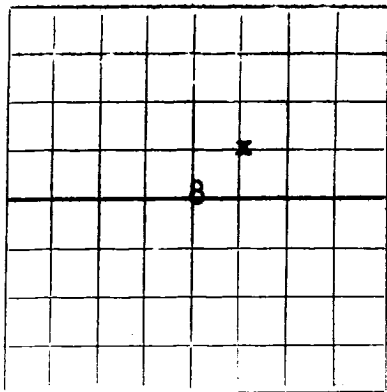
April 8, 1955
Company or Operator McAlester Fuel Company Address Box 210; Magnolia, Arkansas
Name Position or Title Chief Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

McAlester Fuel Company

(Company or Operator)

Toklan Royalty Company

(Lease)

Well No. **A-1**, in **SW** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **8**, T. **17S**, R. **38E**, NMPM.

Wildcat

Pool,

Lea

County.

Well is **1980'** feet from **North** line and **1980** feet from **East** line

of Section **8**. If State Land the Oil and Gas Lease No. is **-**

Drilling Commenced **November 4,** 19 **54** Drilling was Completed **March 18**, 19 **55**

Name of Drilling Contractor **McAlester Fuel Company**

Address **Box 210; Magnolia, Arkansas**

Elevation above sea level at Top of Tubing Head **3727' D.F.** The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from **None** to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	293.60	Guide	None	None	
9-5/8"	36# & 40#	New	5,343.40	Guide	1344	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13-3/8"	311'	225	Pump & Plug	9.0	Cement Circulated
12 1/2"	9-5/8"	5359'	2243	Pump & Plug	11.6	Top Cement 1450'

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole

Result of Production Stimulation

Depth Cleaned Out