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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Former Lease Name W. F. Cone
3. Address of Operator Box 670	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Well Unit South Knowles Devonian
15. Elevation (Show whether: DF, RT, GR, etc.) 3683' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,150' PB.

While in the precess of acidizing subject well a casing leak was detected between 6904' and 6919'. Treated open hole interval 12,118' to 12,150' down tubing with 1000 gallons of 15% NE acid. Flushed with 50 barrels of water. Maximum pressure 1500#, minimum 1000#. ISIP 1000#, after 5 minutes 600#. AIR .8 BPM. Squeezed casing leak with 420 sacks of Class C cement with .5% CFR-2. WOC 24 hours. Ran 6" bit and drilled cement from 6853' to 6945' and stringers to 6975'. Circulated holw clean. Tested casing with 1200#, 30 minutes, OK. Swabbed and cleaned up. Ran Kobe pumping equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey

TITLE Area Engineer

DATE May 26, 1972

Signed by
Joe D. Ramsey
Dist. 1, Supv.

APPROVED BY _____

TITLE _____

DATE MAY 30 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 20 1972

OIL CONSERVATION COMM.
HOBBS, N. M.