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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State 📃 Fee 🏋
OPERATOR		5. State Cil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS DPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVCIP. TON FOR PERMIT FORM C-101: FOR SUC- PROPOSALS.	
1. OIL GAS WELL	OTHER.	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation	W. F. Cone	
3. Address of Operator		9. Well Nc.
Box 670, Hebbs, New Mex	rice 882h0	1
4. Location of Well		12. Field and Pool, or Wildcat
UNIT LETTER P	660 FEET FROM THE South LINE AND 660 FEET	South Knowles Devonian
	ON 12 TOWNSHIP 17-8 RANGE 38-E N	<u> </u>
	15, Elevation (Show whether DF, RT, GK, etc.) 36831 GL	12. County
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF IN		IENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER	07 HER	
	Acidized	

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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give verticent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,150' TD.

Pulled tubing and Kebe pump. Ran tubing and set in Baker Model D packer at 12,018'. Tested packer and casing with 500#, CK. Treated open hole interval 12,118' to 12,150' with 1000 gallons of 15% NE acid. Flushed with 58 barrels of cil. Maximum pressure 2900#, mindmum 500#, ISIP 2600#, after 3 minutes 2200#. AIR 1.0 bpm. Swabbed and cleaned up. Pulled tubing. Ran tubing and Kobe pump and returned well to production.

GNED	ORIGINAL SIGNED BY C. D. BORLAND	TITLE Area Production Manager	DATE June 9, 1970
PROVED BY	A Kanis	SHAPERVISOR DISTRICT	JUN 1 1 1970

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RECEIVED

JUNE 1970

OIL CONSERVATION COMM. HOBBS. N. M.