		NEW MEXIC	CO OIL CON	SERVA	TION C	OMMISSI	ON		FORM C-103 (Rev 3-55)
		MISCEL	LANEOUS	REPOR	TS ON	WELLS	,		
<u> </u>		(Submit to appropr	late District (Office as	per Comm	nission Ru	le 1106)		
Name of Con				Addres	-				
Lease		Arperation	Well No. U	nit Letter	Section	Township	ba, New He	Range	······
	W. F. Cone		1	P	12	17-	<u>s</u>		8-E
Date Work P	erformed 9. 1959	Pool South I	Knowles De	verd an	C	County Details			
		THIS IS	A REPORT OF		appropria				
Beginn	ing Drilling Operati	ons 🗋 Cas	sing Test and C	Cement Job		Other (E	xplain):		
🔲 Pluggin	ng	Ren	nedial Work						
Witnessed by			Position		C	Company			
Witnessed by	N. B. Jorden		Field Fe			Gulf	011 Corpor	etion	
		FILL IN BEL	Field Fe		ORK RE	Gulf		etion	
D F Elev.		FILL IN BEL	Field Fe	EDIAL W	ORK RE	Oalf PORTS ON	ILY	Compl	letion Date -23-54
D F Elev. 36 Tubing Diam	N. B. Jorden C2 • CE. eter	FILL IN BEL	OW FOR REM ORIGINA	EDIAL W L WELL D Oil Strin	ORK RE ATA	Qulf PORTS ON Producing 12,118	Interval -12,150 Oil String	Comp 12 g Depth	letion Date -23-54
D F Elev. 36 Tubing Diam	N. B. Jorden 52 • GL eter 3/8*	FILL IN BEL	OW FOR REM ORIGINA	EDIAL W L WELL D Oil Strin	ORK RE	Qulf PORTS ON Producing 12,118	Interval -12,150 Oil String	Compl 12	letion Date -23-54
D F Elev. 36 Tubing Diam 2-	N. B. Jordan 52 • CE. eter 3/8* iterval(s)	FILL IN BEL 12,150' Tubing Depth 12,132'	OW FOR REM ORIGINA	Oil Strin	ORK RE ATA	Qulf (PORTS ON Producing 12,118- er	Interval -12,150' Oil String 12	Comp 12 g Depth	letion Date -23-54
D F Elev. 36 Tubing Diam 2- Perforated In	N. B. Jordan 52 • CE. eter 3/8= iterval(s)	FILL IN BEL 12,150' Tubing Depth 12,132'	Pield Fe	Oil Strin	ORK RE ATA ng Diameto ng Format	Qulf PORTS ON Producing 12,1184 er	Interval -12,150' Oil String 12	Comp 12 g Depth	letion Date -23-54
D F Elev. 36 Tubing Diam 2- Perforated In	N. B. Jordan 52 • CE. eter 3/8* iterval(s)	FILL IN BEL 12,150' Tubing Depth 12,132'	OW FOR REM ORIGINA	Oil Strin	ORK RE ATA By Diameter Diamete	Qulf (PORTS ON Producing 12,118- er	Interval -12,150' Oil String 12	Compl 12 g Depth ,118'	as Well Potential
D F Elev. 36 Tubing Diam 2- Perforated In Open Hole In	N. B. Jordan T D teter 3/6* iterval(s) iterval 12,118-12, Date of	FILL IN BEL 12,150' Tubing Depth 12,132' 150' Oil Production	Pleid Fe OW FOR REM ORIGINA PBTD PBTD RESULTS Gas Prod MCF	Oil Strin	ORK RE ATA ag Diameta ag Format OVER Water Pr BI	Oulf PORTS ON Producing 12,110- er tion(s) Devoi	ILY Interval 12,150 Oil String 12	Compl 12 g Depth ,118'	-23-54
D F Elev. 36 Tubing Diam 2 - Perforated In Open Hole In Test Before	N. B. Jordan B2 • (IL eter 3/6* hterval(s) sterval 12,118-12, Date of Test	FILL IN BEL 12,150' Tubing Depth 12,132' 150' Oil Production BPD	Pleid Fe OW FOR REM ORIGINA PBTD PBTD RESULTS Gas Prod MCF	Oil Strin Producin OF WORK	ORK RE ATA ag Diamete ag Format OVER Water Pr BI	Oulf PORTS ON Producing 12,113- er tion(s) Deven roduction PD 29	Interval -12,150 Oil String 12 GOR Cubic feet/B 358	Compl 12 g Depth ,118'	as Well Potential
D F Elev. 36 Tubing Diam 2 Perforated In Open Hole In Test Before Workover After	N. B. Jordan B2 • (IL eter 3/5* iterval(s) iterval 12,118-12, Date of Test 5-11-59 6-9-59	FILL IN BEL 12,150' Tubing Depth 12,132' 150' Oil Production BPD 151	Pleid Pe OW FOR REM ORIGINA PBTD PBTD RESULTS Gas Prod MCF 54	Producin Oil Strin Producin OF WORK	ORK RE ATA Ig Diamet Ig Format OVER Water Pr BI	Qulf (PORTS ON Producing 12,113 er ion(s) Deven roduction P D 29 14	ILY Interval -12,150' Oil String 12 Oil String 12 GOR Cubic feet/B 358 293 formation given	Compl 12 g Depth ,118'	as Well Potential
D F Elev. 36 Tubing Diam 2 Perforated In Open Hole In Test Before Workover After	N. B. Jordan B2 • GL eter 3/8* aterval(s) hterval 12,118-12,5 Date of Test 5-11-59 6-9-59 OIL CONSERV.	FILL IN BEL 12,150' Tubing Depth 12,132' 150' Oil Production B P D 151 184	Pleid Pe OW FOR REM ORIGINA PBTD PBTD RESULTS Gas Prod MCF 54	Producin Oil Strin Producin OF WORK	ORK RE ATA Ig Diamet Ig Format OVER Water Pr BI	Oulf PORTS ON Producing 12,110- er cion(s) Deven roduction P D 29 14 that the inf	ILY Interval -12,150' Oil String 12 Oil String 12 GOR Cubic feet/B 358 293 formation given	Compl 12 g Depth ,118'	as Well Potential MCFPD
D F Elev. 36 Tubing Diam 2 Perforated In Open Hole In Test Before Workover After Workover	N. B. Jordan B2 • GL eter 3/8* aterval(s) hterval 12,118-12,5 Date of Test 5-11-59 6-9-59 OIL CONSERV.	FILL IN BEL 12,150' Tubing Depth 12,132' 150' Oil Production B P D 151 184	Pleid Pe OW FOR REM ORIGINA PBTD PBTD RESULTS Gas Prod MCF 54	Producin Oil Strin Producin OF WORK Luction P D L.O I here to the	ORK RE ATA ag Diameto ag Format OVER Water Pr BI by certify best of m	Oulf PORTS ON Producing 12,110- er tion(s) Deven roduction PD 29 14 that the inf hy knowledg	ILY Interval -12,150' Oil String 12 Oil String 12 GOR Cubic feet/B 358 293 formation given	Compl 12 g Depth 138 3bl G 3bl G above is	as Well Potential MCFPD