STATE OF NEW MEXICO ENERGY AND MINERALS DEPART	AFNT		
	OIL CONSERVATION		
C 1" PIGUTION	P. O. BOX 2088		Form ( 102
SANTA FE			Form C-103 Revised 10-1-78
FILE	SANTA FE, NEW MEXIC	0 87501	
U.3.G.S.			Sa. Indicate Type of Leuse
LAND SEFICE			State Fee X
OPERATOR			5. State Oll 6 Gas Lease No.
	RY NOTICES AND REPORTS ON WELLS	PPERENT RESERVOIR. 6.1	7. Unit Agreement Name
2. Name of Cartior	ОТИЕ <b>л</b> -		
			8. Farm or Lease Name
Chevron U.S.A. Inc.			W. F. Cone
3, Address of Exercitor		· · · · · · · · · · · · · · · · · · ·	9. Well No.
P.O. Box 670	P.O. Box 670, Hobbs, NM 88240		
4. Location s: ••II			2 10. Field and Pool, or Wildcat
UNIT LE** [+	560 FEET FROM THE SOUTH LINE AND	1980	
	LINE AND		South Knowles-Devonia
THE East LINE, SEC	10N 12 TOWNSHIP 175 RANG	е	
	15. Elevation (Show whether DF, RT, GR	· · · · · · · · · · · · · · · · · · ·	
	3700	., etc.)	Lea
Check	Appropriate Box To Indicate Nature of	Notice Roport on Oth	
NOTICE OF	NTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REWE: AL WORK	PLUG AND ABANCON	WORK	ALTERING CASING
PULL OF ALTER LASING		ST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER	OTHER_		
17. Describe Proposed or Completed C work! SEE FULE 1 (03.	perations (Clearly state all periment details, and giv	e pertinent dates, including	estimated date of starting any proposed

It is proposed to TA the wellbore due to uneconomical production. Set a CIBP at 12,100', cap with 35' cement. TIH w/ prod. tbg to 12050 and displace hole w/pkr fluid and corrosion inhibitor. POOH, LD prod. tbg. NDBOPs, NU blind flange w/valve, RDMO PU, turn over to production.

18. I hereby certy that the information above is true and complete to the best of my knowledge and belief.

BIGNED	m. E. Chim	Staff Drilling Engr.	May 27, 1988
APPROVED a	ORIGINAL CICKED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE	
CONDITIONS OF APPROVAL, IF ANY:			