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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. F. Cone	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
South Knowles Devonian	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>	
<p>2. Name of Operator</p> <p>Gulf Oil Corporation</p>	
<p>3. Address of Operator</p> <p>Box 670, Hobbs, New Mexico 88240</p>	
<p>4. Location of Well</p> <p>UNIT LETTER <u>0</u>, <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17-S</u> RANGE <u>38-E</u> N.M.P.M.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3698' GL</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,261' PB.

Pulled Kobe pump and tubing. Ran tubing. Treated open hole interval 12,155' to 12,261' down tubing with 2000 gallons of 15% NE acid. Flushed with 52 barrels of oil. AIR .8 bpm. Maximum treating pressure 2400#, minimum 400#. ISIP 2100#, after 5 minutes 1600#. Swabbed and cleaned up. Pulled tubing. Ran tubing and Kobe pump. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE February 18, 1969

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: