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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 14 3 12 PM '67

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. F. Cone
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 17-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat South Knowles Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3698' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>			

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,261' TD.

Pulled 2-3/8" tubing and Kobe pump. Ran Baker seal assembly on 2-3/8" tubing. Spotted 1000 gallons of 15% HF acid over open hole interval 12,155' to 12,261'. Flushed with 50 barrels of oil. Maximum pressure 1800#. ISIP 1800#, after 10 minutes 1000#. AIR 1 bpm. Swabbed and cleaned up. Pulled tubing. Ran 2-3/8" tubing and Kobe pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY G. D. BORLAND TITLE Area Production Manager DATE February 13, 1967

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: