NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION		110.255 4	Sone a a	Supersedes Old C-102 and C-103
SANTA FE	NEWA	HUDSS IN MEXICO OIL CONSERVATION	COMMISSION	Effective 1-1-65
FILE		JAN 7 3		
U.S.G.S.		ORIT 1 C	59 PH '66	5a. Indicate Type of Lease
LAND OFFICE			-	State Fee, 🎞
OPERATOR	<b>•</b> *			5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOUSE THAT	NDRY NOTICES AN	D REPORTS ON WELLS TO DEEPEN OR PLUG BACK TO A DIF (FORM C-101) FOR SUCH PROPOSALS	FERENT RESERVOIR. .)	7. Unit Agreement Name
OIL GAS WELL	OTHER-			
2. Name of Operator				8. Farm or Lease Name
Gulf Oil Corporatio	n			W. F. Cone
3. Address of Operator				9. Well No.
Bax 670, Hobbs, New	Mexico			2
4. Location of Well				10. Field and Pool, or Wildcat
	660 FEET FR	TOM THE LINE AND	1900 FEET FR	South Knowles Devonian
		TOWNSHIPRANG		
	15. Ele	vation (Show whether DF, RT, GR 3698 OL		12. County Les
Che	eck Appropriate Bo	ox To Indicate Nature of 1	Notice. Report or (	Other Data
	OF INTENTION TO:			NT REPORT OF:
PERFORM REMEDIAL WORK			DRILLING OPNS.	ALTERING CASING
OTHER			cidized	

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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,261' TD. Pulled Kobe pump and accessories. Ran 2-3/8" tubing and set in Baker Model D packer with 12,000# wt. Treated open hole interval 12,155' to 12,261' with 2000 gallons of 15% NE acid. Flushed with 52 barrels of oil. Maximum treating pressure 3200#, min. 2000#, AIR 2.5 bpm. Suebbed and cleaned up. Palled tubing. Reren 2-3/8" tubing with new Kobe pump. Set in compression with 13,000# in Model D packer at 12,026'. Returned well to production.

NED CANAD STORIES BY	TITLE Area Production Manager	DATE January 5, 1966
PROVED BY	TITLE	DATE