NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS 12 21 3 : 40

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checki	ng Belov	7	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
	January 11, 1959	5	Hobbs, New Mexico	1
Following is a report on the work of	done and the results obtained under the hea	ding note	d above at the	
Gulf Oil Corporation (Company or Operator)		• • ••••••••	W. F. Cone	
Helmerich & Payr	, Well No. 2		in the SW 1/4 SE 1/4 of S	ec. 12
, , , , , , , , , , , , , , , , , , , ,	h Knowles-Devonian Pool	,	Lea	Count
he Dates of this work were as folows:	January 4-7, 1955	5		
	(was not) submitted on Form C-102 on			
nd approval of the proposed plan ()		(Cı	oss out incorrect words)	, 15
11 Incharge Laws (1995)	(was not) obtained.			
	ED ACCOUNT OF WORK DONE AND I			
Ran 118 Jts (4782') 9-5/ emented 4799' with 2400 sa lug at 4713'. Maximum pre After waiting ever 30 ho here was no drop in pressue elew casing shee with 1000	/8" OD 40# & 36# Gr J-55 and take 8% Gel, 2000 sacks 4% Gelssure 1100#. Job complete bours, tested 9-5/8" easing with the Drilled sement plug from for 30 minutes. No drep in Gulf Oil Corporation.	3-80 . al and by Howe th 100 m 4713 in pres	Drilling For	
Ram 118 Jts (4782') 9-5/ mented 4799' with 2400 sa lug at 4713'. Maximum pre After waiting ever 30 ho here was no drop in pressure allow easing shee with 1000	(8" OD 40# & 36# Gr J-55 and take 8% Gel, 2000 sacks 4% Gelseure 1100#. Job complete hours, tested 9-5/8" easing with the Drilled sement plug from for 30 minutes. No drop in Gulf Oil Corporation (Company)	5-80 . il and by Howo th 100 in 1713 in pres	Drilling For	Central II
Ran 118 Jts (4782') 9-5/ smented 4799' with 2400 sa lug at 4713'. Maximum pre After waiting ever 30 ho here was no drop in pressu slow casing shee with 1000	(8" OD 40# & 36# Gr J-55 and take 8% Gel, 2000 sacks 4% Gelssure 1100#. Job complete bours, tested 9-5/8" easing with the Brilled coment plug from the fer 30 minutes. No drep in the Golf Oil Corporation (Company)	3-80 . Il and by Howe th 100 in pres	Drilling For casing of the control o	Central I
Ran 118 Jts (4782') 9-5/ mented 4799' with 2400 salug at 4713'. Maximum prediction of the present of the casing shee with 1000 where was no drop in present of the casing shee with 1000 where was no drop in present of the casing shee with 1000 where was no drop in present of the casing shee with 1000 where was no drop in present of the casing shee with 1000	Gulf 041 Corporation (Company) OMMISSION Ask 36# Gr J-55 and cake 6# Gel, 2000 sacks 4# Gel, 2000 sacks 4# Gels ask 4# Gels	if that the first short in the	Drilling For casing and section of secks Nest on both 1-4-55. Off for 30 minutes. To 4799'. Tested section of the section of	rema p
Ran 118 Jts (4782') 9-5/ mented 4799' with 2400 sa lug at 4713'. Maximum pre After waiting ever 30 ho here was no drop in pressue elew easing shee with 1000 Vitnessed by	Gulf Oil Corporati (Company) I hereby cert to the best of Name	il and and y Howe the 100 ma 4713 in pres	Drilling For casing and section of secks Nest on both 1-4-55. Off for 30 minutes. To 4799'. Tested section of the section of	rema p