TATE -	Form C-103
NEW MEXICO OIL CONSI	EPORTS ON WELLS
COMPANY Jake L. Hamon & Julf (Add	<u>Oil Corporation</u> dress)
LEASE L. Cooper "A" WELL NO. DATE WORK PERFORMED 12-7-59	UNIT S 12 T 178 R 38E POOL South Knowles Devonian
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
T Plugging	Other
Detailed account of work done nature an	d quantity of materials used and results obtained.
	4" to 11,802"; pulled 9880" of 5-1/2"
	om 9990' to 9748'; set 50 sack plug from
	plug from 13° to top of 13-3/8" collar.
	ermediate casing in the hole and 2364° of
	hole. Set marker in top of surface
essing as required. Mr. C.L. Ti	lghman will call OCC office when location
	Constant summer active and Atstrac Mright PAGGATON
is ready for inspection.	CLARKE WEAK STATE ALL MINTE FACTOR
is ready for inspection.	
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