

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1006)

HOBBS OFFICE OCC

1956 APR 06

AM 7:19

COMPANY

Jake L. Hansen & Warren Petroleum Corp., 102 Western Bldg., Midland, Texas
(Address)LEASE L. Cooper "A" WELL NO. 1 UNIT N S 12 T 17S R 36E
DATE WORK PERFORMED March 22, 1956 POOL South Kansas DevonianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Acidized from 12,215' to 12,250' w/5000 gallons of regular low tension / IE-1 by The Western Company on March 22, 1956.Request allowable increase to 80 BOPD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3721.30' TD 12,263' PBD 12,250' Prod. Int. 12,215-40' Compl Date 3/1/55
Tbng. Dia 2" Tbng Depth 12,210' Oil String Dia 5/8" Oil String Depth 12,263'
Perf Interval (s) 12,215-12,240'
Open Hole Interval None Producing Formation (s) Devonian

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|-----------------------|----------------|
| Date of Test | <u>3/15/56</u> | <u>3/30/56</u> |
| Oil Production, bbls. per day | <u>30</u> | <u>80</u> |
| Gas Production, Mcf per day | <u>10.6</u> | <u>33.7</u> |
| Water Production, bbls. per day | <u>150</u> | <u>210</u> |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>354</u> | <u>421</u> |
| Gas Well Potential, Mcf per day | | |
| Witnessed by <u>H. W. Shaw</u> | <u>Jake L. Hansen</u> | (Company) |

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge

Name

Position

Company

Engineer
Jake L. Hansen