

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07302
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name H.V. Black
2. Name of Operator F & M Oil And Gas Company	8. Well No. #1
3. Address of Operator P.O. Box 891, Midland, TX 79702	9. Pool name or Wildcat Knowles Devonian South
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 13 Township 17-S Range 38-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-97 Notified Chris Williams w/OCD. NU BOP and POOH w/rods and tbq.

9-12-97 Contacted Gary w/OCD. Pumped 120 bbls brine down tbq to kill well and POOH w/tbq. RIH w/gauge ring to 10,410'. Orders from Paul w/OCD try running workstring downhole.

9-15-97 Contacted Paul w/OCD. RIH w/tbq and tagged @ 12,002'. Pumped 25 sx C cmt @ 12,002'. WOC and tagged @ 11,757'. Pumped 25 sx C cmt @ 9000', lost circulation.

9-16-97 Contacted Paul w/OCD. Tagged @ 9868'. Pumped 25 sx H cmt 9000-8748'. Pumped 25 sx C cmt 6017-5765'. Ran CBL, indicated TOC @ 2860', and also cmt 1450-350'. Pumped 25 sx C cmt 3000-2748'.

9-17-97 Perforated 5-1/2" and 9-5/8" csqs @ 347' and squeezed 185 sx C cmt 347-surface.

9-19-97 Capped well, dug up dead men, installed marker and back-filled pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE **Engineer** DATE **Nov. 18, 1997**

TYPE OR PRINT NAME **James F. Newman, P.E.**

TELEPHONE NO. **915-687-1994**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Plugging Report

F&M Oil and Gas Company

H. V. Black #1

Lea County, New Mexico

Job #2236

09-11-97 Thursday

Notified Chris Williams w/ OCD. MIRU (took 2.0 hrs to RU, scoping ram would not lift derrick to dogs). PU on rods, 5 pts. RU rod tongs and LD 45 1" rods. ND tbg bonnet. PU on tbg, TAC not set. NU BOP. TOO H w/ 20 stands to rods, crossover to rod equipment. Unseated pump and continued OOH w/ rods for total of 194 1" rods. SI to change out hydraulic pump on rig.

RT: 8:00-4:00 8.0 hrs CRT: 8.0 hrs

09-12-97 Friday

Contacted Gary w/ OCD. Hooked up flow lines to workpit and bled tbg/csg to pit while waiting on water. Pumped 120 bbls 10# brine down tbg, killed well. TOO H w/ rest of tbg. RU wireline. RIH w/ 5-1/2" gauge ring to 10,410'. Contacted Paul w/OCD, received orders to RIH w/ tbg and try to go thru. RIH w/ 228 jts 2-3/8" workstring. SIFN.

RT: 8:00-5:30 9.5 hrs CRT: 17.5 hrs

09-15-97 Monday

Contacted Paul w/ OCD. RIH w/ 2-3/8" tbg and tagged @ 12,002'. Paul w/ OCD gave OK to spot bottom hole plug; pumped 25 sx C cmt @ 12,002', displaced w/ 55 bbls 10# ppg mud. POOH w/ 20 stands and WOC; tagged @ 11,757'. PUH to 9000', loaded hole w/ mud and pumped 25 sx C cmt; lost circulation. POOH w/ 25 stands and WOC. Will tag. SIFN.

RT: 8:00-4:30 8.5 hrs CRT: 26.0 hrs

09-16-97 Tuesday

Contacted Paul w/ OCD. RIH w/ tbg and tagged @ 9868'. PUH to 9000' and pumped 25 sx C cmt 9000-8748'. POOH w/ all 2-7/8" tbg, LD 37 jts 2-3/8" workstring bottom of tbg @ 6017'. Pumped 25 sx C cmt 6017-5765'. POOH, LD 192 jts 2-3/8" tbg. RU wireline and ran CBL: solid cmt @ 2860', void from 1450-2860', cmt 350-1450'. POOH and RD wireline. RIH w/ production string to 3000', loaded hole w/ mud and pumped 25 sx C cmt 3000-2748'. POOH, LD 98 jts. RIH w/ remaining 30 stands. POOH, LD tbg. Dug out cellar.

RT: 8:00-6:00 10.0 hrs CRT: 36.0 hrs

09-17-97 Wednesday

RIH w/ wireline and perforated 5-1/2" & 9-5/8" casings @ 347'. POOH w/ wireline. ND BOP, NU wellhead. Established rate into perforations, 2 BPM @ 500 psi. Squeezed 185 sx C cmt, circulated cement to surface in 5-1/2 x 9-5/8" and in 9-5/8 x 13-3/8" annuli, left 5-1/2" csg full of cement. ISIP 200 psi. RDMO location.

RT: 8:00-11:30 3.5 hrs CRT: 39.5 hrs

09-19-97 Friday

Capped well, installed marker, dug up deadmen and backfilled pit.