

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
AUG 16 4 05 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>H. V. Black</b>	
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>17-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>South Knowles Dev.</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3685 GL</b>		12. County <b>Lea</b>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

**Acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**12,165' TD.**

Pumped 24 barrels of 15% NE acid in open hole interval 12,110' to 12,165'. AIR .7 bpm. Maximum pressure 1700#, min. 900#. Flushed with 51 barrels of oil. Scrubbed all load. Pumped 48 barrels of 15% NE acid same as first treatment. Flushed with 51 barrels of oil, 3 barrels of over flush. Pumped 38 barrels of acid at rate of .7 bpm and 10 barrels at 2.5 bpm with average of 1.1 bpm. Maximum pressure 1900#, min. 900#. ISIP 1400#. Ran Kabe pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED C. D. BORLAND TITLE Area Production Manager DATE August 13, 1965

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: