

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE H. V. Black WELL NO. 1 UNIT K S 13 T 17-S R 38-E  
DATE WORK PERFORMED Nov. 8-9, 1955 POOL South Knowles Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 7 Jts (280') 13-3/8" OD 48# Gr S-40 electric weld casing. Set and cemented at 297' with 325 sacks regular Neat cement. Plug at 257'. Maximum pressure 200#. Circulated approximately 75 sacks cement. Job complete by Howco 2:45AM 11-7-55.

After waiting over 24 hours, tested 13-3/8" casing with 800# for 30 minutes. There was no drop in pressure. Drilled cement plug from 257' to 297'. Tested below casing shoe with 300# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name C. M. Lueder  
Title Area Supt. of Prod.  
Date Nov 10 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. F. Doyle  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation