

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-02507303

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

WJC Inc.

3. Address of Operator

P.O. Box 3857 Midland Tx 79702

4. Well Location

Unit Letter C: 660 Feet From The NORTH Line and 1980' Feet From The WEST Line

Section 13 Township 17-S Range 38-E NMPM LEA County

10. Date Spudded

1-20-93

11. Date T.D. Reached

1-22-93

12. Date Compl. (Ready to Prod.)

3-4-93

13. Elevations (DF & RKB, RT, GR, etc.)

3702 GL

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

6780'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By Rotary Tools

0-70

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

SAN ANGELES - Bone Spring OH SWD

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NO NEW LOGS RUN

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		303'	17 1/4	350 SXS	Circulated
9 5/8		5000'	12 1/4	2600 SXS	Circulated

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8" plastic lined @	4920'	4920'

26. Perforation record (interval, size, and number)

Acidize OH interval w/ 13000 gal 15%  
5000' - 6780' HCl

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5000 - 6780	Acidize w/ 13000 gal 15% HCl

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Michael L. Pierce

Title

Agent

Date

3-15-93